Financial Statements with Supplementary Information

June 30, 2025 and 2024

(With Independent Auditor's Report Thereon)

Table of Contents

	Page
Independent Auditor's Report	1 - 4
Basic Financial Statements:	
Statement of Net Position	5 - 6
Statement of Revenues, Expenses, and Changes in Net Position	7
Statement of Cash Flows	8 - 9
Notes to the Financial Statements	10 - 45
Required Supplementary Information:	
Schedule of Employer's Proportionate Share of Net Pension Liability	46
Schedule of Employer's Pension Contributions	47
Notes to Required Supplementary Information - Schedule of Employer's Proportionate Share of Net Pension Liability and Schedule of Employer's Pension Contributions	48 - 49
Schedule of Employer's Proportionate Share of Total Collective OPEB Liability	50
Notes to Required Supplementary Information - Schedule of Employer's Proportionate Share of Total Collective OPEB Liability	51 - 52
Other Supplementary Information:	
Annual Fiscal Report Required by Division of Administration	53 - 63
Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with <i>Government Auditing Standards</i>	64 - 65
Schedule of Findings	66
Status of Prior Year Findings	67



Stephen M. Griffin, CPA Robert J. Furman, CPA

Howard P. Vollenweider, CPA Jessica S. Benjamin Racheal D. Alvey Michael J. Caparotta, CPA

Michael R. Choate, CPA

American Society of Certified Public Accountants Society of Louisiana CPAs

Independent Auditor's Report

To the Board of Commissioners Sabine River Authority State of Louisiana Many, Louisiana

Qualified Opinions

We have audited the accompanying financial statements of the business-type activities, of the Sabine River Authority (the Authority), a component unit of the State of Louisiana, as of and for the years ended June 30, 2025 and 2024, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, except for the effects of the matter described in the Basis for Qualified Opinions section of our report, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of the Authority as of June 30, 2025 and 2024, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Qualified Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Authority to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Matter Giving Rise to the Qualified Opinion

In a preceding year, certain opening balances relating to capital assets could not be audited. See Note 6 for additional information.

Emphasis of Matter

As discussed in Notes 1(0) and 15 to the financial statements, in 2025 the Authority adopted new accounting guidance, Governmental Accounting Standards Board Statement No. 101, *Compensated Absences*. Our opinions are not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for 12 months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore, is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing
 an opinion on the effectiveness of the Authority's internal control. Accordingly, no such
 opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

• Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matters

Required Supplementary Information

Management has omitted the management's discussion and analysis information that accounting principles generally accepted in the United States of America require to be presented to supplement the basic financial statements. Such missing information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. Our opinion on the basic financial statements is not affected by this missing information.

Accounting principles generally accepted in the United States of America require that the required supplementary information, as listed in the table of contents, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Authority's basic financial statements. The other supplementary information, as listed in the table of contents, is presented for purposes of additional analysis and is not a required part of the basic financial statements. This report is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated August 19, 2025, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Authority's internal control over financial reporting and compliance.

Griffin & Furman, LLC

August 19, 2025

Covington, Louisiana

Statement of Net Position

June 30, 2025 and 2024

		2025	2024
Assets and Deferred Outflows of Resources			
Current assets:			
Restricted cash and cash equivalents	\$	2,716,189	4,869,966
Unrestricted cash and cash equivalents		22,700,978	17,395,409
Accrued interest		374,070	238,849
Prepaid expenses		-	11,209
Receivables, net		3,533,959	3,984,288
Total current assets	_	29,325,196	26,499,721
Noncurrent assets:			
Investments - restricted		611,319	530,127
Investments - unrestricted		26,030,312	24,468,980
Capital assets, net		75,492,967	75,587,161
Total noncurrent assets	_	102,134,598	100,586,268
Total assets	_	131,459,794	127,085,989
Deferred outflows of resources:			
Deferred outflows related to pensions		787,050	912,141
Deferred outflows related to other post-employment		1,046,082	785,225
benefits payable	_		
Total deferred outflows of resources		1,833,132	1,697,366
Total assets and deferred outflows of resources	\$	133,292,926	128,783,355

Statement of Net Position, Continued

June 30, 2025 and 2024

	_	2025	2024
Liabilities, Deferred Inflows of Resources, and Net Position			
Liabilities:			
Current liabilities:			
Accounts payable and retainage payable	\$	246,144	468,763
Deferred revenue		10,445	10,445
Accrued expenses		286,241	377,876
Bonds payable - current		1,257,000	1,215,000
Other post-employment benefits payable - current		244,027	213,559
Total current liabilities	_	2,043,857	2,285,643
Noncurrent liabilities:			
Compensated absences payable		1,225,825	216,808
Bonds payable		4,042,000	5,299,000
Other post-employment benefits payable		4,961,984	4,321,296
Net pension liability		4,591,271	4,769,072
Total noncurrent liabilities	_	14,821,080	14,606,176
Total liabilities	_	16,864,937	16,891,819
Deferred inflows of resources:			
Deferred inflows related to pensions		567,719	901,640
Deferred inflows related to other post-employment			
benefits payable		639,188	1,111,604
Total deferred inflows of resources	_	1,206,907	2,013,244
Net position:			
Net investment in capital assets		70,193,967	69,073,161
Restricted for debt service and power agreement		7,527	567,782
Restricted for capital projects		2,689,888	4,803,293
Unrestricted	_	42,329,700	35,434,056
Total net position	_	115,221,082	109,878,292
Total liabilities, deferred inflows of resources,			
and net position	\$ _	133,292,926	128,783,355

Statement of Revenues, Expenses, and Changes in Net Position

For the Year Ended June 30, 2025 and 2024

		2025	2024
Operating revenues:	_		
Power sales	\$	7,663,541	4,816,652
Water sales		9,112,217	8,975,674
Park site rental		1,415,029	1,358,882
Miscellaneous		1,326,044	2,166,316
Total operating revenues	_	19,516,831	17,317,524
Operating expenses:			
Operating and maintenance		11,359,356	9,617,436
Depreciation and amortization		3,842,622	4,186,946
Total operating expenses	_	15,201,978	13,804,382
Operating income		4,314,853	3,513,142
Non-operating revenues (expenses):			
Investment income		2,172,743	1,911,358
Interest expense		(169,663)	(195,444)
Total non-operating revenues (expenses)	_	2,003,080	1,715,914
Increase in net position		6,317,933	5,229,056
Net position, beginning of year		109,878,292	104,978,679
Prior period adjustment	_	(975,143)	(329,443)
Net position, beginning of year as restated	_	108,903,149	104,649,236
Net position, end of year	\$ _	115,221,082	109,878,292

Statement of Cash Flows

For the Year Ended June 30, 2025 and 2024

		2025	2024
Cash flows from operating activities:	_		
Cash received from customers	\$	19,967,160	16,767,773
Cash paid to suppliers for goods/services		(7,869,045)	(6,851,741)
Cash paid to employees for services		(4,208,230)	(4,116,543)
Net cash provided by operating activities	_	7,889,885	5,799,489
Cash flows from investing activities:			
Net purchases of investments		(1,642,524)	(1,429,799)
Interest received		2,245,789	1,202,133
Net cash provided (used) by investing activities	_	603,265	(227,666)
Cash flows from capital and related financing activities:			
Purchases of capital assets		(3,851,459)	(2,950,355)
Disposal of capital assets		(105,236)	-
Principal paid on bonds payable		(1,215,000)	(1,174,000)
Interest paid		(169,663)	(142,018)
Net cash used by financing activities	_	(5,341,358)	(4,266,373)
Net increase in cash and cash equivalents		3,151,792	1,305,450
Cash and cash equivalents, beginning of year	_	22,265,375	20,959,925
Cash and cash equivalents, end of year	s _	25,417,167	22,265,375

Statement of Cash Flows, Continued

For the Year Ended June 30, 2025 and 2024

	2025	2024
Reconciliation of operating income to net cash provided by operating activities:		
Operating income	4,314,853	3,513,142
Adjustments to reconcile operating income		
to net cash provided by operating activities:		
Depreciation and amortization	3,842,622	4,186,946
Increase in assets:		
Receivables, net	450,329	(549,751)
Prepaid expenses	11,209	(11,209)
(Increase) decrease in deferred outflows related to		
pensions and other post-employment benefits payable	(135,766)	563,851
Increase (decrease) in liabilities:		
Accounts payable and retainage payable	(222,619)	(102,247)
Accrued expenses	(91,635)	157,979
Compensated absences payable	33,874	13,718
Other post-employment benefits payable	671,156	314,937
Net pension liability	(177,801)	(2,098,273)
Decrease in deferred inflows related to		
pensions and other post-employment benefits payable	(806,337)	(189,604)
Total adjustments	3,575,032	2,286,347
Net cash provided by operating activities \$ =	7,889,885	5,799,489
Non-cash investing activities:		
(Increase) decrease in unrealized gain on investments \$=	(208,267)	569,135
Cash and cash equivalents reconciliation:		
Restricted cash and cash equivalents \$	2,716,189	4,869,966
Unrestricted cash and cash equivalents	22,700,978	17,395,409
Cash and cash equivalents at end of year \$	25,417,167	22,265,375

Notes to the Financial Statements

June 30, 2025

(1) Introduction

The mission of the Sabine River Authority of Louisiana, consistent with Louisiana Revised Statutes 38:2321 - 2337, and with Article 48 of the Federal Power Commission License, Project 2305, is to provide for economic utilization and preservation of the waters of the Sabine River and its tributaries by promoting economic development, irrigation, navigation, improved water supply, drainage, public recreation, and hydroelectric power for the citizens of Louisiana.

(2) Summary of Significant Accounting Policies

(a) Reporting Entity

Sabine River Authority, a component unit of the State of Louisiana, was created under Title 38, Chapter 2, of the Louisiana Revised Statutes of 1950, comprised of R. S. 38:2321 - 2337. The Authority is charged with the development of the Sabine River Basin within the State of Louisiana. The Authority derives its revenue from the sale of hydroelectric power from the Toledo Bend Dam, water sales from the Toledo Bend Reservoir and Sabine River Diversion Canal, permit and recreation area fees, and other miscellaneous revenue. At the 1991 Session of the Louisiana Legislature, Act 272 transferred the Authority to the Louisiana Department of Transportation and Development.

The Authority is an autonomous self-supporting governmental unit with no taxing powers covering all or a portion of six parishes in the Sabine Ruver Basin and is administered by a thirteen-member Board of Directors appointed by the Governor to four-year terms which are concurrent with the Governor.

(b) Measurement Focus, Basis of Accounting, and Financial Statement Presentation

The accounting and financial reporting treatment applied to a fund is determined by its measurement focus. The proprietary fund is accounted for on a flow of economic resources measurement focus and a determination of net income and capital maintenance. With this measurement focus, all assets and all liabilities associated with the operation of this fund are included on the statement of net position.

The Authority's financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Authority's proprietary fund are charges to customers for sales and services. The Authority also recognizes as operating revenue the portion of tap fees intended to recover the cost of connecting new customers to the system. Operating expenses for the proprietary fund include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, then unrestricted resources as they are needed.

Notes to the Financial Statements

June 30, 2025

(c) Financial Statements

GASB Statement No. 34, Basic Financial Statements - and Management's Discussion and Analysis - for State and Local Governments, provides that special-purpose governments engaged only in business-type activities should present only the financial statements required for enterprise funds. For these governments, basic financial statements and required supplementary information (RSI) consist of the following:

- 1. Statement of net position
- 2. Statement of revenues, expenses, and changes in net position
- 3. Statement of cash flows
- 4. Notes to the financial statements
- 5. RSI, if applicable

The Authority is a special-purpose government engaged only in business type activities.

(d) Cash and Cash Equivalents / Investments

Cash and cash equivalents include demand deposits in various financial institutions. The caption "cash and cash equivalents" on the statement of net position includes all cash on deposit at banks, including certificates of deposit with an original maturity of less than 90 days. If the original maturity exceeds 90 days, they are classified as investments.

Louisiana state law allows all political subdivisions to invest excess funds in obligations of the United States, certificates of deposit of any bank domiciled or having a branch office in the State of Louisiana or any other federally insured investments, guaranteed investment contracts and investment grade (A-1/P-1) commercial paper of domestic corporations.

Louisiana state law requires deposits (cash and certificates of deposit) of all political subdivisions be fully collateralized at all times. Acceptable collateralization includes the FDIC insurance and the market value of securities purchased and pledged to the political subdivision. Obligations of the United States, the State of Louisiana and certain political subdivisions are allowed as security for deposits. Obligations furnished as security must be held by the political subdivision or with an unaffiliated bank or trust company for the account of the political subdivision. The market value of the demand deposits and certificates of deposit is equal to their cost.

(e) Receivables, net

The Authority considers accounts receivable to be fully collectible; accordingly, no allowance for doubtful accounts is required. If amounts become un-collectible, they will be charged to operating expenses when that determination is made.

Notes to the Financial Statements

June 30, 2025

(f) Capital Assets

Property, plant, and equipment are stated at historical cost. Capital assets in excess of \$1,000 are required to be capitalized. Depreciation has been provided using the straight-line method at annual rates as follows:

Dams & electric plant	1.5%
Water & pumping plant	1.5% - 5.0%
Buildings	2.0% - 5.0%
Equipment	4.0% - 20.0%
Roads & parking lots	3.3% - 5.0%
Golf course	2.0%

(g) Compensated Absences

Employees earn and accumulate annual and sick leave at various rates depending on their years of service. The amount of annual and sick leave that may be accumulated by each employee is unlimited. Upon termination, employees or their heirs are compensated for up to 300 hours of unused annual leave at the employee's hourly rate of pay at the time of termination. Upon retirement, unused annual leave in excess of 300 hours plus unused sick leave is used to compute retirement benefits. Compensated absences are computed in accordance with GASB Statement No. 101, Compensated Absences, as further detailed in (o).

(h) **Pensions**

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Louisiana State Employees' Retirement System (LASERS) and additions to/deductions from LASERS' fiduciary net position have been determined on the same basis as they are reported by LASERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

(i) Long-Term Obligations

In the government-wide financial statements, long-term debt and other long-term debt obligations are recognized as liabilities in the applicable governmental activities statement of net position. Long-term obligations are reported at face value.

(i) Net Position

In accordance with GASB Statement No. 34, *Basic Financial Statements - and Management's Discussion and Analysis - for State and Local Governments*, as amended by GASB No. 63, net position is classified into three components; net investment in capital assets, restricted, and unrestricted. These classifications are defined as follows:

Notes to the Financial Statements

June 30, 2025

- 1. Net Investment in Capital Assets This component of net position consists of the historical cost of capital assets, including any restricted capital assets, net of accumulated depreciation, and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, less deferred inflows of resources related to those assets.
- 2. Restricted This component of net position consists of assets that have constraints that are externally imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments, or constraints imposed by law through constitutional provisions or enabling legislation.
- 3. Unrestricted All other net position is reported in this category.

The restricted assets consist of a bond sinking fund, bond reserve fund, bond operating reserve funds, and contingency and replacement reserve funds on revenue bonds. The bond sinking, operating reserve, and contingency and replacement reserve funds are segregated as required by the bond indentures and power agreements. These funds totaled \$7,527 and \$567,782 as of June 30, 2025 and 2024, respectively. The funds restricted for construction were \$2,689,888 and \$4,803,293 as of June 30, 2025 and 2024, respectively.

(k) Revenues - Exchange and Non-Exchange Transactions

Revenue resulting from exchange transactions, in which each party gives and receives essentially equal value, is recorded on the accrual basis when the exchange takes place. On a modified accrual basis, revenue is recorded in the fiscal year in which the resources are measurable and become available. Available means that the resources will be collected within the current fiscal year or are expected to be collected soon thereafter to be used to pay the liabilities of the current fiscal year. For the Authority, available means expected to be received within thirty-one days of the fiscal year-end. Under the modified accrual basis, only interest is considered to be both measurable and available at fiscal year-end.

(l) Rates and Regulations

Electric rates are established on agreed contract between Nextera Energy Marketing, LLC and the Authority. Water rates are established by the Authority's Board of Commissioners.

(m) Budget Policies

The Authority prepares a budget for use in planning and controlling costs. The budget and any changes are approved by the Board of Commissioners.

Notes to the Financial Statements

June 30, 2025

(n) Use of Estimates

The preparation of the financial statements in conformity with generally accepted accounting principles requires management to make assumptions that affect the reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

(o) New Accounting Pronouncements Adopted

The Authority adopted GASB Statement No. 101, Compensated Absences, for the year ended June 30, 2025. The implementation of this accounting standard impacted the financial statements, the notes to the financial statements (Notes 1 and 7), and the disclosures applicable to the standard which have been updated based on the contents of the statement. See Note 15 for the effect of the restatement due to the change in accounting principle.

The Authority adopted GASB Statement No. 102, Certain Risk Disclosures, effective for fiscal years beginning after June 15, 2024. The objective of this statement is provide users of government financial statements with information about risks related to a government's vulnerabilities due to certain concentrations or constraints that is essential to their analyses for making decisions or assessing accountability. The implementation of this standard did not require any changes to the Authority's financial reporting requirements.

(3) Cash and Cash Equivalents

At June 30, 2025, the Authority had cash and cash equivalents (book balances) totaling \$25,417,167 which were demand deposits at local financial institutions. These deposits are stated at cost, which approximates market. Under state law, these deposits (or the resulting bank balances) must be secured by federal deposit insurance or the pledge of securities owned by the fiscal agent bank. The market value of the pledged securities plus the federal deposit insurance must at all times equal the amount on deposit with the fiscal agent. These securities are held in the name of the pledging fiscal agent bank in a holding or custodial bank that is mutually acceptable to both parties. Of these amounts, \$2,716,189 was restricted for debt service, power agreement, and capital projects and \$22,700,978 was unrestricted.

At June 30, 2025, the Authority had \$25,742,073 in deposits (collected bank balances). These deposits were secured from risk by \$1,250,000 of federal deposit insurance and \$27,740,982 of pledged securities held by a trust in the name of the financial institution.

At June 30, 2024, the Authority had cash and cash equivalents (book balances) totaling \$22,265,375 which were demand deposits at local financial institutions. These deposits are stated at cost, which approximates market. Under state law, these deposits (or the resulting bank balances) must be secured by federal deposit insurance or the pledge of securities owned by the fiscal agent bank. The market value of the pledged securities plus the federal deposit insurance must at all times equal the amount on deposit with the fiscal agent. These securities are held in the name of the pledging fiscal agent bank in a holding or custodial bank that is mutually acceptable to both parties. Of these amounts, \$4,869,966 was restricted for debt service, power agreement, and capital projects and \$17,395,409 was unrestricted.

Notes to the Financial Statements

June 30, 2025

At June 30, 2024, the Authority had \$22,699,942 in deposits (collected bank balances). These deposits were secured from risk by \$1,250,000 of federal deposit insurance and \$21,449,942 of pledged securities held by a trust in the name of the financial institution.

(4) **Investments**

Investments at June 30, 2025 are comprised of:

Investment	Percentage		Fair Value
Corporate bonds	2.0%	\$	527,106
Municipal bonds	13.1%		3,495,847
Federal agency bonds	6.6%		1,770,304
U.S. Treasuries	<u> 78.3%</u>	_	20,848,374
Total	<u> 100.0%</u>	\$_	26,641,631

Of these amounts, \$611,319 was restricted for debt service, power agreement, and capital projects and \$26,030,312 was unrestricted.

Investments at June 30, 2024 are comprised of:

<u>Investment</u>	Percentage		Fair Value
Corporate bonds	5.3%	\$	1,331,577
Municipal bonds	18.5%		4,617,095
Federal agency bonds	4.6%		1,151,491
U.S. Treasuries	70.4%		17,599,231
Certificate of deposit	<u> 1.2%</u>	_	299,713
Total	<u>100.0%</u>	\$_	24,999,107

Of these amounts, \$530,127 was restricted for debt service, power agreement, and capital projects and \$24,468,980 was unrestricted.

At June 30, 2025, future maturities of investments are as follows:

<u>Investment</u>	<u>Fair Value</u>	Less than 1 Year	1 to 5 Years	6 to 10 <u>Years</u>	10+ <u>Years</u>
Corporate bonds	\$ 527,106	527,106	-	_	-
Municipal bonds	3,495,847	796,542	2,699,305	-	_
Federal agency bonds	1,770,304	661,010	1,011,297	-	97,997
U.S. Treasuries	20,848,374	9,620,071	11,228,303		
	\$ <u>26,641,631</u>	_11,604,729	14,938,905	<u> </u>	<u>97,997</u>

Notes to the Financial Statements

June 30, 2025

At June 30, 2024, future maturities of investments are as follows:

<u>Investment</u>	<u>Fair Value</u>	Less than <u>1 Year</u>	1 to 5 Years	6 to 10 <u>Years</u>	10+ <u>Years</u>
Corporate bonds	\$ 1,331,577	530,794	800,783	_	-
Municipal bonds	4,617,095	2,482,494	2,134,601	-	-
Federal agency bonds	1,151,491	724,049	415,672	-	11,770
U.S. Treasuries	17,599,231	6,289,424	11,309,807	-	-
Certificate of deposit	299,713	<u> </u>	299,713		
	\$ <u>24,999,107</u>	10,026,761	<u>14,960,576</u>		11,770

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. State law limits the Authority's investments per Louisiana Revised Statute 33:2955. The Authority does not have policies to further limit credit risk. The Authority's investment rating based on investment type is shown below:

At June 30, 2025:

	<u>AAA</u>	<u>AA+</u>	_AA_	_AA	<u>A</u> +	Not rated	<u>Total</u>
Corporate							
bonds \$	-	_	-	527,106	-	_	527,106
Municipal							
bonds	-	1,093,090	1,471,597	605,571	325,589	-	3,495,847
Federal agency							
bonds	-	1,770,304	-	-	-	-	1,770,304
U.S treasuries		20,848,374					20,848,374
Total \$_		23,771,768	1,471,597	1,132,677	325,589		26,641,631

At June 30, 2024:

	<u>AAA</u>	<u>AA+</u>	_AA_	_AA	<u>A</u> +	Not rated	Total
Corporate bonds \$	821,113	_	510,464	_	_	_	1,331,577
Municipal	,		,				
bonds Federal agency	-	1,233,881	2,535,818	-	847,396	-	4,617,095
bonds	724,049	427,442	_	-	-	_	1,151,491
U.S treasuries	-	17,599,231	-	-	-	-	17,599,231
Certificates of deposit						299,713	299,713
Total \$_	1,545,162	19,260,554	3,046,282		847,396	299,713	24,999,107

Custodial risk for investments is the risk that, in the event of the failure of the counterparty, the Authority will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. The Authority's investment policy states that the assets of the Authority shall be held in trust by the fiduciary designated by the Authority. For U.S. Treasury Obligations and U.S. Government Obligations state law provides these are backed by the full faith and credit of the United States of America.

Concentration of credit risk is the risk of loss attributed to the magnitude of an entity's investment in a single issuer. The Authority's investment policy states that the bond portfolio may not hold more than 30% at cost of any single bond issue.

Notes to the Financial Statements

June 30, 2025

Investment rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. State law as applicable to political subdivisions does not address interest rate risk. In addition, the Authority manages its exposure to declines in fair values by permitting shifts along the yield curve and between sectors of the fixed income market.

(5) Fair Value Measurements

Investments can be exposed to custodial credit risk if the securities underlying the investment are uninsured, not registered in the name of the entity, and are either held by the counterparty or the counterparty's trust department or agent, but not in the entity's name. Repurchase agreements are not subject to credit risk if the securities underlying the repurchase agreement are exempt from credit risk disclosure. United States Treasuries consist of bonds and notes that are guaranteed by the United States Government. All remaining investments are uninsured, unregistered and held by counterparty's trust department or agent not in the entity's name.

GASB Statement No. 72, Fair Value Measurement and Application, requires disclosures to be made about fair value measurements, the level of fair value hierarchy, and valuation techniques. The fair value hierarchy categorizes the inputs to valuation techniques used to measure fair value into three levels.

- (a) Level 1 inputs the valuation is based on quoted market prices for identical assets or liabilities traded in active markets.
- (b) Level 2 inputs the valuation is based on quoted market prices for similar instruments traded in active markets, quoted prices for identical or similar instruments in markets that are not active, and inputs other than quoted prices that are observable for the asset or liability.
- (c) Level 3 inputs the valuation is determined by using the best information available under the circumstances, might include the government's own data, but it should adjust the data if (a) reasonably available information indicates that other market participants would use different data or (b) there is something particular to the government that is not available to other market participants.

Fair values of assets measured on a recurring basis at June 30, 2025 are as follows:

	Fair Value	Quoted Prices in Active Markets for Identical Assets (Level 1)	Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
	<u>value</u>	(Ecver1)	(Ecver 2)	(Ecvers)
Corporate bonds	\$ 527,106	-	527,106	-
Municipal bonds	3,495,847	-	3,495,847	-
Federal agency bonds	1,770,304	-	1,770,304	-
U.S. Treasuries	20,848,374	20,848,374	- -	-
Certificate of deposit	_	<u> </u>		
Total	<u>\$ 26,641,631</u>	20,848,374	5,793,257	

Notes to the Financial Statements

June 30, 2025

Fair values of assets measured on a recurring basis at June 30, 2024 are as follows:

	Fair <u>Value</u>	Quoted Prices in Active Markets for Identical Assets (Level 1)	Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Corporate bonds	\$ 1,331,577	-	1,331,577	-
Municipal bonds	4,617,095	-	4,617,095	-
Federal agency bonds	1,151,491	-	1,151,491	_
U.S. Treasuries	17,599,231	17,599,231	-	-
Certificate of deposit	299,713	<u> </u>	299,713	
Total	\$ 24,999,107	17,599,231	7,399,876	_

(6) Capital Assets

Prior to July 1, 1994, the capital assets of the Authority were not reported in a proprietary fund. During fiscal year ending June 30, 1995, it was determined the Authority should report as a proprietary fund. At that time, supporting documents and records could not be located for certain water and pumping plant assets that had been constructed by the State of Louisiana in the mid to late 1970's and early 1980's. These assets were subsequently turned over to the Authority by the State. As of June 30, 2025, it is estimated that these unaudited capital assets amount to approximately \$21,500,000 of cost and \$15,100,000 of accumulated depreciation that is recorded in the financial statements of the Authority.

Notes to the Financial Statements

June 30, 2025

Capital assets and depreciation activity as of and for the year ended June 30, 2025 for the primary government is as follows:

	Balance June 30,			Balance June 30,
	2024	Increases	Decreases	2025
Capital assets not being depreciated:		<u> </u>	<u>Decreases</u>	
Land	\$ 1,434,916	-	_	1,434,916
Reservoirs & waterways	18,000,579	-	_	18,000,579
Construction in progress	5,365,580	4,144,107	(596,118)	8,913,569
Total capital assets not being				
depreciated	24,801,075	4,144,107	(596,118)	28,349,064
Capital assets being depreciated:				
Dams & electric plant	25,527,524	-	-	25,527,524
Water & pumping plant	45,888,979	122,576	-	46,011,555
Recreation & conference center	13,333,163	-	-	13,333,163
Recreation site improvements	8,369,076	-	(29,434)	8,339,642
Buildings	10,059,372	5,000	-	10,064,372
Roads & parking	3,884,254	-	-	3,884,254
Fish pavilions	840,742	-	-	840,742
Golf course	5,070,134	6,628	-	5,076,762
Equipment	5,895,418	169,266	(253,042)	5,811,642
FERC license	5,358,649			5,358,649
Total capital assets being				
depreciated	124,227,311	303,470	(282,476)	124,248,305
Less accumulated depreciation				
and amortization	<u>(73,441,225</u>)	(3,842,622)	179,445	<u>(77,104,402</u>)
Total capital assets being				
depreciated, net	50,786,086	(3,539,152)	(103,031)	47,143,903
Total capital assets, net	\$ 75,587,161	604,955	(699,149)	<u>75,492,967</u>

Notes to the Financial Statements

June 30, 2025

Capital assets and depreciation activity as of and for the year ended June 30, 2024 for the primary government is as follows:

Capital assets not being depreciated:		Balance June 30, 2023	<u>Increases</u>	<u>Decreases</u>	Balance June 30, <u>2024</u>
Land	\$	1,434,916	_	_	1,434,916
Reservoirs & waterways	•	18,000,579	_	_	18,000,579
Construction in progress		10,317,861	2,504,551	(7,456,831)	5,365,581
Total capital assets not being					
depreciated		29,753,356	2,504,551	(7,456,831)	24,801,076
Capital assets being depreciated:					
Dams & electric plant		25,527,524	-	-	25,527,524
Water & pumping plant		44,392,836	1,496,143	-	45,888,979
Recreation & conference center		13,333,163	-	-	13,333,163
Recreation site improvements		8,249,982	119,094	-	8,369,076
Buildings		4,080,086	5,979,286	-	10,059,372
Roads & parking		3,884,254	-	-	3,884,254
Fish pavilions		840,742	-	-	840,742
Golf course		5,070,134	-	-	5,070,134
Equipment		5,838,553	254,341	(197,476)	5,895,418
FERC license		5,358,649			5,358,649
Total capital assets being					
depreciated		116,575,923	7,848,864	(197,476)	124,227,311
Less accumulated depreciation					
and amortization		<u>(69,439,602</u>)	<u>(4,186,956</u>)	185,332	<u>(73,441,226)</u>
Total capital assets being					
depreciated, net		47,136,321	3,661,908	(12,144)	50,786,085
Total capital assets, net	\$	<u>76,889,677</u>	<u>6,166,459</u>	_(7,468,975)	<u>75,587,161</u>

The Authority recorded \$3,842,622 and \$4,186,956 of depreciation and amortization expense on its capital assets for the years ending June 30, 2025 and 2024, respectively.

Public law 98-571 directed the Federal Energy Regulatory Commission (FERC) to waive annual administration charges for the use of United States lands during the remaining term of the license to operate the Toledo Bend Joint Project (Project). The license expires fifty years from August 29, 2014. The waiver is contingent upon FERC determining that the power from the Project is sold to the public without profit. All exemptions applied for through June 30, 2025 have been approved.

(7) **Long-Term Obligations**

Bonds Payable

On September 6, 2018, the Authority issued \$12,000,000 of Limited Tax Certificates, Series 2018 (bonds). The proceeds of the bonds were used to fund construction costs and pay costs of issuance of the Series 2018 bonds. The bonds are secured by an irrevocable pledge and dedication of net revenue. These bonds require future annual debt service installments of \$1,257,000 to \$1,394,000 through September 1, 2028. The bonds carry interest rates at 3.10% and interest to maturity at June 30, 2025 and 2024 totals \$335,623 and \$518,725 through September 1, 2028, respectively. The interest expense for the years ended June 30, 2025 and 2024 was \$169,663 and \$195,444, respectively.

Notes to the Financial Statements

June 30, 2025

The annual requirements to amortize the bonds outstanding at June 30, 2025 are as follows:

For the Year Ended June 30:	<u>Principal</u>	<u>Interest</u>
2026	\$ 1,257,000	144,786
2027	1,301,000	105,137
2028	1,347,000	64,093
2029	1,394,000	21,607
	\$ 5,299,000	335,623

The annual requirements to amortize the bonds outstanding at June 30, 2024 are as follows:

For the Year Ended June 30:		Principal	Interest
2025	C	1 215 000	192 102
	\$	1,215,000	183,102
2026		1,257,000	144,786
2027		1,301,000	105,137
2028		1,347,000	64,093
2029		1,394,000	21,607
	\$	6,514,000	<u>518,725</u>

Changes in Long-term Obligations

The following is a summary of changes in general long-term obligations of the Authority for the fiscal year ended June 30, 2025:

	OPEB <u>Liability</u>	Bonds <u>Payable</u>		Compensated Absences Payable
Balance at June 30, 2024	\$ 4,534,855	6,514,000	4,769,072	216,808
Restatement due to GASB Statement No. 101				975,143
Restated Balance at June 30, 2024	4,534,855	6,514,000	4,769,072	1,191,951
Additions (Reductions)	671,156	(1,215,000)	(177,801)	33,874
Balance at June 30, 2025	\$ <u>5,206,011</u>	<u>5,299,000</u>	<u>4,591,271</u>	<u>1,225,825</u>
Amounts Due Within One Year	\$ <u>244,027</u>	1,257,000		

Notes to the Financial Statements

June 30, 2025

The following is a summary of changes in general long-term obligations of the Authority for the fiscal year ended June 30, 2024:

	OPEB <u>Liability</u>	Bonds <u>Payable</u>		Compensated Absences Payable
Balance at June 30, 2023	\$ 4,219,918	7,688,000	6,867,345	203,090
Additions (Reductions)	314,937	(1,174,000)	(2,098,273)	13,718
Balance at June 30, 2024	\$ <u>4,534,855</u>	<u>6,514,000</u>	4,769,072	<u>216,808</u>
Amounts Due Within One Year	\$ 213,559	1,215,000		

(8) Post-Retirement Health Care and Life Insurance Benefits

Plan Description: The Authority's employees may participate in the State of Louisiana's Other Post-Employment Benefit Plan (OPEB Plan) which is administered by the Office of Group Benefits (OGB). The State OGB Plan provides medical and life insurance benefits to eligible active employees, retirees, and their beneficiaries. The postemployment benefits plan is a multiple-employer plan for financial reporting purposes since the plan is not administered as a formal trust. R.S. 42:801-883 provides the authority to establish and amend benefit provisions of the plan. OGB does not issue a publicly available financial report of the State OPEB Plan; however, it is included in the State of Louisiana's Comprehensive Annual Financial Report (CAFR). You may obtain a copy of the CAFR on the Office of Statewide Reporting and Accounting Policy's website at www.doa.la.gov/osrap.

There are no assets accumulated in a trust that meets the criteria of paragraph 4 of GASB Statement 75. Effective July 1, 2008, an OPEB trust fund was statutorily established; however, this plan is not administered as a trust and no plan assets have been accumulated as of June 30, 2025. The plan is funded on a "pay-as-you-go basis" under which the contributions to the plan are generally made at about the same time and in about the same amount as benefit payments become due.

Medical Benefits: Retirees under the age of 65 can elect coverage under the following plans:

- BCBS Pelican HRA
- BCBS Magnolia Local/Local Plus
- BCBS Magnolia Open Access

Notes to the Financial Statements

June 30, 2025

Retirees age 65 and over can elect coverage under the following plans:

- BCBS Pelican HRA
- BCBS Magnolia Local/Local Plus
- BCBS Magnolia Open Access
- People's Medicare Advantage HMO
- BCBS Medicare Advantage HMO (varies by region)
- Humana Medicare Advantage HMO (varies by region)
- Via Benefits HRA

Monthly Contributions: Retirees with continuous OGB medical coverage starting before January 1, 2002 pay approximately 25% of the cost of coverage in retirement. Employees with an OGB medical participation start (or re-start) date after December 31, 2001 pay a percentage of the total retiree contribution rate based on the following schedule:

	Employer Contribution	Employee Contribution
OGB Participation	<u>Percentage</u>	Percentage
Under 10 years	19%	81%
10-14 years	38%	62%
15-19 years	56%	44%
20+ years	75%	25%

Monthly rates effective January 1, 2025 are as follows:

	Pre-Medicare Member				Medicare Member		
	Active	Member	Pre-65	Medicare	Member	Pre-65	Medicare
Medical Plan	Single	Only	Spouse	Spouse	Only	Spouse	Spouse
People's MA HMO	\$ N/A	N/A	N/A	N/A	175	N/A	175
BCBS Pelican HRA	\$ 581	1,013	828	218	351	947	280
BCBS Mag. Local Plus	\$ 930	1,735	1,329	363	574	1,524	455
BCBS Magnolia OA	\$ 966	1,798	1,377	362	585	1,576	466
BCBS MA HMO Reg. 1	\$ N/A	N/A	N/A	N/A	204	N/A	204
BCBS MA HMO Reg. 2	\$ N/A	N/A	N/A	N/A	232	N/A	232
BCBS MA HMO Reg. 3-4	\$ N/A	N/A	N/A	N/A	208	N/A	208
BCBS MA HMO Reg. 5-8	\$ N/A	N/A	N/A	N/A	259	N/A	259
BCBS MA HMO Reg. 9	\$ N/A	N/A	N/A	N/A	244	N/A	244
Humana MA HMO Reg. 1	\$ N/A	N/A	N/A	N/A	83	N/A	83
Humana MA HMO Reg. 2	\$ N/A	N/A	N/A	N/A	229	N/A	229
Humana MA HMO Reg. 3	\$ N/A	N/A	N/A	N/A	193	N/A	193
Humana MA HMO Reg. 4	\$ N/A	N/A	N/A	N/A	194	N/A	194
Humana MA HMO Reg. 5	\$ N/A	N/A	N/A	N/A	190	N/A	190
Humana MA HMO Reg. 6	\$ N/A	N/A	N/A	N/A	242	N/A	242
Humana MA HMO Reg. 7	\$ N/A	N/A	N/A	N/A	252	N/A	252
Humana MA HMO Reg. 8	\$ N/A	N/A	N/A	N/A	252	N/A	252
Humana MA HMO Reg. 9	\$ N/A	N/A	N/A	N/A	227	N/A	227

Notes to the Financial Statements

June 30, 2025

For purposes of the OPEB valuation, the above amounts were trended back six months to the valuation date.

Life Insurance Benefits: OGB provides eligible retirees the following life insurance plans:

	Basic	Supplemental <u>Maximum</u>	
Under age 65	\$ 5,000	50,000	
Ages 65 to 70	4,000	38,000	
After age 70	3,000	25,000	

In force life insurance amounts are reduced to 75% of the initial value at age 65 and 50% of the original amount at age 70. Spouse life insurance amounts of \$1,000, \$2,000, or \$4,000 are available. Retiree pays 50% of the Prudential Company of America premium. Retiree pays 100% of the Prudential Company of America premium for spousal coverage.

Total Collective OPEB Liability and Changes in Total Collective OPEB Liability:

At June 30, 2025, the Authority reported a liability of \$5,206,011 for its proportionate share of the total collective OPEB liability. The total collective OPEB liability was measured as of July 1, 2024 and was determined by an actuarial valuation as of that date.

At June 30, 2024, the Authority reported a liability of \$4,534,855 for its proportionate share of the total collective OPEB liability. The total collective OPEB liability was measured as of July 1, 2023 and was determined by an actuarial valuation as of that date.

The Authority's proportionate share percentage is based on the employer's individual OPEB actuarial accrued liability in relation to the total OPEB actuarial accrued liability for all participating entities included in the State of Louisiana reporting entity. At July 1, 2024, the Authority's proportion was 0.0666%.

The Authority's proportionate share percentage is based on the employer's individual OPEB actuarial accrued liability in relation to the total OPEB actuarial accrued liability for all participating entities included in the State of Louisiana reporting entity. At July 1, 2023, the Authority's proportion was 0.0634%.

Actuarial Assumptions:

Valuation Date: July 1, 2024.

Measurement Date: July 1, 2024.

Actuarial Cost Method: Entry Age Normal, level percent of pay. Service costs are attributed through all assumed ages of exit from active service. For current DROP participants, assumed exit from active service is the date at which DROP ends.

Notes to the Financial Statements

June 30, 2025

Discount Rate: The discount rate used as of July 1, 2024 is 3.93% based on the Bond Buyer 20 Index rate as of June 30, 2024.

Inflation Rate: 2.40%

Salary Increases: The rates of salary increases are consistent with the assumption used in the June 30, 2024 Louisiana State Employees' Retirement System Actuarial Valuation.

Healthcare Cost Trend Rates: The combined effect of price inflation and utilization on gross eligible medical and prescription drug charges is according to the table below. The initial trend rate was developed using our National Health Care Trend Survey. The survey gathers information of trend expectations for the coming year from various insurers and pharmacy benefit managers. These trends are broken out by drug and medical, as well as type of coverage (e.g. PPO, HMO, POS). We selected plans that most closely match the State of Louisiana's benefits to set the initial trend. The ultimate trend is developed based on a building block approach which considers CPI, GDP, and Technology growth. The healthcare cost trend rates applicable to medical and prescription drug benefits are as follows:

	Medical and	Medical and
<u>Year</u>	<u>Drug Pre-65</u>	Drug Post-65
2024-2025	8.50%	7.50%
2025-2026	8.25%	7.00%
2026-2027	8.00%	6.50%
2027-2028	7.75%	6.30%
2028-2029	7.50%	6.10%
2029-2030	7.00%	6.00%
2030-2031	6.50%	5.75%
2031-2032	6.00%	5.50%
2032-2033	5.50%	5.25%
2033-2034	5.00%	5.00%
Thereafter	4.50%	4.50%

The retiree contribution trend is the same as the medical and drug trend.

Healthcare Claim Cost: Per capita costs for the self-insured plans administered by BCBS were based on medical and prescription drug claims and enrollment for retired participants for the period January 1, 2023 through December 31, 2024. The claims experience was trended to the valuation date.

Per capita costs for the fully insured HMO and Medicare Advantage plans were based on calendar year 2025 premiums adjusted to the valuation date using the Medicare trend reflecting IRA assumption on the prior page.

Per capita costs were adjusted for expected age-related differences in morbidity applicable to retirees, except for costs for the Via Benefits HRA plan, which provides a flat monthly subsidy. Details regarding the Age Morbidity Curve are found under Age-related Morbidity assumptions below.

Notes to the Financial Statements

June 30, 2025

The table below indicates the assumed 2024 per capita costs normalized to male retiree age 65:

	Without Medicare	With Medicare	Without Medicare	With Medicare
<u>Plan</u>	Retirement Dat	e Before 3/1/15	Retirement Da	te After 3/1/15
People's MA HMO	N/A	1,646	N/A	1,646
BCBS MA HMO	N/A	2,277	N/A	2,277
Humana MA HMO	N/A	1,665	N/A	1,665
Via Benefits HRA	N/A	2,400	N/A	2,400
BCBS Pelican HRA	15,446	3,356	15,446	3,356
BCBS Magnolia Local/Local Plu	s 22,146	4,166	21,623	4,095
BCBS Magnolia Open Access	22,963	3,809	22,642	3,745

Administrative Expenses: Included in medical claim is a 10% load for life insurance. The 10% load is consistent with industry standards and covers insurer administrative costs, premium taxes, as well as insurer margin and profit (where applicable).

Age Related Morbidity: Per capita costs are adjusted to reflect expected cost differences due to age and gender. Age morbidity factors for pre-Medicare morbidity were developed from "Health Care Costs—From Birth to Death" sponsored by the Society of Actuaries and prepared by Dale H. Yamamoto (May 2013). Table 4 from Mr. Yamamoto's study formed the basis of Medicare morbidity factors that are gender-distinct and assumed a cost allocation of 60% for pharmacy, 20% for inpatient, 10% for outpatient, and 10% for professional services. Adjustments were made to Table 4 factors for inpatient costs at age 70 and below to smooth out what appears to be a spike in utilization for Medicare retirees gaining healthcare for the first time through Medicare. While such retirees were included in the study, their specific experience is not applicable for a valuation of an employer retiree medical plan where participants had group active coverage before retirement.

<u>Age</u>	Male Factor	Female Factor
50	0.4612	0.5736
55	0.6085	0.6667
60	0.7829	0.7791
65	1.0000	0.9438
70	1.1873	1.1094
75	1.2752	1.2009
80	1.3381	1,2697
85	1.3479	1.3171
90	1.3235	1.3303
95	1.3047	1.2765
100	1.2878	1.1701

Notes to the Financial Statements

June 30, 2025

Basis for Demographic Assumptions: The actuary relied upon the assumptions used in the June 30, 2023 Louisiana State Employees' Retirement System (LASERS) pension valuation for the mortality, retirement, termination, disability, and salary scale assumptions.

The assumptions used in the June 30, 2024 LASERS pension valuation were revised as of the June 30, 2019 valuation based on an experience study for the period July 1, 2018 through June 30, 2023.

Mortality: For General active lives: the PubG-2010 Employee Table, adjusted by 1.055 for males and 1.034 for females, projected from 2020 on a fully generational basis by Mortality Improvement Scale MP-2021.

For General healthy retiree lives: the PubG-2010 Retiree Table, adjusted by 1.215 for males and 1.277 for females, projected from 2020 on a fully generational basis by Mortality Improvement Scale MP-2021.

For General disabled retiree lives: the RP-2000 Disabled Retiree Mortality Table, adjusted by 0.936 for males and 1.065 for females, not projected with mortality improvement.

For Public Safety active lives: the PubS-2010 Below Median Employee Table, adjusted by 1.050 for males and 0.974 for females, projected from 2020 on a fully generational basis by Mortality Improvement Scale MP-2021.

For Public Safety healthy retiree lives: the PubS-2010 Below Median Retiree Table, adjusted by 1.049 for males and 1.020 for females, projected from 2020 on a fully generational basis by Mortality Improvement Scale MP-2021.

For Public Safety disabled retiree lives: the RP-2000 Disabled Retiree Mortality Table, adjusted by 0.978 for males and 1.002 for females, not projected with mortality improvement.

For survivors: the PubG-2010 Contingent Survivor Table, adjusted by 1.264 for males and 1.326 for females, projected from 2020 on a fully generational basis by Mortality Improvement Scale MP-2021.

Notes to the Financial Statements

June 30, 2025

Rates of Retirement: The rates of retirement are consistent with the assumptions used in the June 30, 2024 pension valuations. The retirement rates for LASERS include DROP rates. Sample rates are shown below.

		Reg	gular Memb	oers	
		Ye	ears of Servi	ice	
<u>Age</u>	<u><10</u>	<u>10-19</u>	<u>20-24</u>	<u>25-29</u>	<u>30+</u>
55	0%	12%	12%	60%	48%
60	17%	35%	35%	28%	28%
62	14%	17%	17%	17%	17%
65	18%	18%	18%	18%	18%
70	16%	19%	19%	19%	19%
72	16%	19%	19%	19%	19%
75+	100%	100%	100%	100%	100%

Disability Rates: Consistent with the pension valuation assumptions. Rates at sample ages are shown below by group:

<u>Age</u>	Rate
40	0.070%
45	0.110%
50	0.150%
55	0.250%
60	0.000%

Termination Rates: Consistent with the pension valuation assumptions. Rates at sample ages are shown below by group:

<u>Age</u>	<u><1</u>	<u>1</u>	<u>2-3</u>	<u>4-6</u>	<u>7-9</u>	<u>10+</u>
20	50.0%	33.3%	22.5%	20.0%	13.0%	5.3%
30	30.0%	22.0%	18.0%	13.0%	7.3%	5.3%
40	25.0%	18.5%	14.0%	10.5%	7.3%	4.3%
45	25.0%	18.5%	12.0%	10.5%	7.3%	4.3%
50	25.0%	18.5%	12.0%	10.5%	6.5%	4.3%
55	25.0%	15.5%	12.0%	8.5%	6.5%	4.3%
60	25.0%	15.5%	12.0%	8.5%	6.5%	4.3%

Notes to the Financial Statements

June 30, 2025

Participation Rate - Medical: Active employees who do not have current medical coverage are assumed not to participate in the medical plan as retirees. The percentage of employees and their dependents who are currently covered for medical coverage that are assumed to participate in the retiree medical plan is outlined in the table below. This assumption is based on a review of plan experience from July 1, 2021 through June 30, 2024.

Years of Service	Participation %
<10	33%
10 - 14	60%
15 - 19	80%
20+	88%

Participation Rate - Life Insurance: 36% of future retirees are assumed to participate in the life insurance plan. This assumption is based on a review of plan experience from July 1, 2021 through June 30, 2024. Future retirees are assumed to elect a total of \$45,000 in basic life insurance and supplemental life insurance coverage before any age reductions. Spouses are assumed to elect \$2,000 of coverage.

Plan Election Percentage: Current retirees are assumed to remain in their current plan. Future retirees are assumed to elect coverage based on the coverage elections of recent retirees, as follows:

Medical Plan	Pre-Medicare %	Medicare %
BCBS Pelican HRA	13%	6%
BCBS Magnolia L/LP	80%	73%
BCBS Magnolia OA	7%	15%
People's MA HMO	N/A	1%
BCBS MA HMO	N/A	3%
Humana MA HMO	N/A	1%
Via Benefits HRA	N/A	1%

This assumption has been updated since the prior valuation based on a review of the past three years of experience.

Dependents: Actual data was used for spouses of current retirees. Of those future retirees electing coverage at retirement, 35% are assumed to be married at time of retirement and elect to cover their spouse in the same medical arrangement that they have elected. 35% of future retirees are also assumed to elect life insurance benefit for their spouses.

For future retirees, male retirees are assumed to be three years older than their spouses and female retirees are assumed to be two years younger than their spouses.

No divorce or remarriage after widowhood was reflected.

These assumptions are based on a review of plan experience from July 1, 2021 through June 30, 2024.

Notes to the Financial Statements

June 30, 2025

Medicare Eligibility: 99% of future retirees are assumed to be eligible for Medicare at age 65. Retirees under age 65 at July 1, 2017 are assumed to become eligible for Medicare at age 65 at varying rates based on how soon they turn age 65, as follows:

Turns Age 65 by	Medicare Eligibility %
7/1/2024	93%
7/1/2025	94%
7/1/2026	95%
7/1/2027	96%
7/1/2028	97%
7/1/2029	98%
After 7/1/2030	99%

Retirees over age 65 are valued according to their reported Medicare status, which is assumed to never change. All current spouses are assumed to be Medicare eligible at age 65. Medicare eligibility assumptions for future spouses are consistent with the assumptions for future retirees. These assumptions are based on a review of experience from July 1, 2021 through June 30, 2024.

DROPS: Current DROPS are valued using actual DROP end dates, where available. Otherwise, the DROP period was assumed to be three years from the DROP start dates. This assumption is consistent with the plan provisions of the DROP program in LASERS.

60% of retirements in the first year of normal retirement eligibility are assumed to be DROPS. 50% of DROPS are assumed to return to active employment at the end of the DROP period.

The following changes in actuarial assumptions have been made since the prior measurement date:

- The discount rate has decreased from 4.13% to 3.93%.
- Baseline per capita costs (PCCs) were updated to reflect 2024 claims and enrollment.
- Medical plan election percentages were updated based on the coverage elections of recent retirees.
- The mortality, retirement, termination, disability, and salary increase rates for the LASERS group were updated.
- The healthcare cost trend was updated.

Notes to the Financial Statements

June 30, 2025

Required Supplementary Information

Sensitivity of the Proportionate Share of the Total Collective OPEB Liability to Changes in the Discount Rate: The following presents the proportionate share of the total collective OPEB liability of the Authority, as well as what the Authority's proportionate share of the total collective OPEB liability would be if it were calculated using a discount rate one percentage lower and one percentage higher than the current discount rate.

As of June 30, 2025:

	1% Decrease (2.93%)	Current Discount Rate (3.93%)	1% Increase (4.93%)
Proportionate Share of the Total Collective OPEB liability	\$ <u>5,970,233</u>	_5,206,011	<u>4,586,602</u>
As of June 30, 2024:			
	1% Decrease (3.13%)	Current Discount Rate (4.13%)	1% Increase (5.13%)
Proportionate Share of the Total Collective OPEB liability	\$ <u>5,181,637</u>	4,534,855	4,009,214

Sensitivity of the Proportionate Share of the Total Collective OPEB Liability to Changes in the Healthcare Cost Trend Rates: The following presents the proportionate share of the total collective OPEB Liability of the Authority, as well as what the Authority's proportionate share of the total collective OPEB liability would be if it were calculated using healthcare cost trend rates one percentage lower and one percentage higher than the current healthcare cost trend rates.

As of June 30, 2025:

			Current Healthcare	
		1% Decrease	Cost Trend	1% Increase
		<u>(7.50%)</u>	Rate (8.50%)	<u>(9.50%)</u>
Proportionate Share of the Total Collective OPEB liability	\$ _	4,588,317	<u> 5,206,011</u>	<u>5,974,972</u>
As of June 30, 2024:				
			Current	
		10/ 5	Healthcare	10/ -
		1% Decrease	Cost Trend	1% Increase
		<u>(5.25%)</u>	Rate (6.25%)	<u>(7.25%)</u>
Proportionate Share of the Total				
Collective OPEB liability	\$ _	4,017,778	<u>4,534,855</u>	<u>5,173,361</u>

Notes to the Financial Statements

June 30, 2025

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB:

For the year ended June 30, 2025, the Authority recognized an OPEB expense of \$181,910. At June 30, 2025, the Authority reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

		Deferred Outflows Resources	Deferred Inflows of Resources
Changes in assumptions	\$	387,241	(597,795)
Changes in experience		89,222	-
Changes in proportionate share of collective OPEB Expense		323,859	(24,015)
Difference in proportionate share of employer payments and actual payments		1,733	(17,378)
Contributions made subsequent to measurement date		244,027	
	\$	1,046,082	<u>(639,188</u>)

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

	_	_	
Vear	end	ed	•

June 30, 2026	\$ (106,522)
June 30, 2027	\$ 31,521
June 30, 2028	\$ 168,361
June 30, 2029	\$ 69,507

Notes to the Financial Statements

June 30, 2025

For the year ended June 30, 2024, the Authority recognized an OPEB expense of \$74,022. At June 30, 2024, the Authority reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	(Deferred Dutflows Resources	Deferred Inflows of Resources
Changes in assumptions	\$	285,884	(948,418)
Changes in experience		91,521	-
Changes in proportionate share of collective OPEB Expense		194,261	(127,337)
Difference in proportionate share of employer payments and actual payments		-	(35,849)
Contributions made subsequent to measurement date	_	213,559	
	\$	785,225	<u>(1,111,604</u>)

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Tear chaca.	
June 30, 2025	\$ (235,756)
June 30, 2026	\$ (232,010)
June 30, 2027	\$ (100,468)
June 30, 2028	\$ 28,296

(9) Retirement System

Year ended:

Plan Description

Employees of the Authority are provided with pensions through a cost-sharing multiple-employer defined benefit plan administered by the Louisiana State Employees' Retirement System (LASERS). Section 401 of Title 11 of the Louisiana Revised Statutes (La. R.S. 11:401) grants to LASERS Board of Trustees and the Louisiana Legislature the authority to review administration, benefit terms, investments, and funding of the plan. LASERS issues a publicly available financial report that can be obtained at www.lasersonline.org.

Benefits Provided

The following is a description of the plan and its benefits and is provided for general information purposes only. Participants should refer to the appropriate statutes for more complete information.

Notes to the Financial Statements

June 30, 2025

Retirement Benefits

The age and years of creditable service required in order for a member to retire with full benefits are established by statute and vary depending on the member's hire date, employer, and job classification. Our rank and file members hired prior to July 1, 2006 may either retire with full benefits at any age upon completing 30 years of creditable service or at age 60 upon completing 10 years of creditable service depending on their plan. Those members hired between July 1, 2006 and June 30, 2015 may retire at age 60 upon completing five years of creditable service and those hired on or after July 1, 2015 may retire at age 62 upon completing five years of creditable service. The basic annual retirement benefit for members is equal to 2.5% to 3.5% of average compensation multiplied by the number of years of creditable service. Additionally, members may choose to retire with 20 years of service at any age, with an actuarially reduced benefit.

Average compensation is defined as the member's average annual earned compensation for the highest 36 consecutive months of employment for members employed prior to July 1, 2006. For members hired July 1, 2006 or later, average compensation is based on the member's average annual earned compensation for the highest 60 consecutive months of employment. The maximum annual retirement benefit cannot exceed the lesser of 100% of average compensation or a certain specified dollar amount of actuarially determined monetary limits, which vary depending upon the member's age at retirement. Judges, court officers, and certain elected officials receive an additional annual retirement benefit equal to 1.0% of average compensation multiplied by the number of years of creditable service in their respective capacity. As an alternative to the basic retirement benefits, a member may elect to receive their retirement throughout their life, with certain benefits being paid to their designated beneficiary after their death.

Act 992 of the 2010 Louisiana Regular Legislative Session, changed the benefit structure for LASERS members hired on or after January 1, 2011. This resulted in three new plans: regular, hazardous duty, and judges. The new regular plan includes regular members and those members who were formerly eligible to participate in specialty plans, excluding hazardous duty and judges. Regular members and judges are eligible to retire at age 60 after five years of creditable service and may also retire at any age with a reduced benefit after 20 years of creditable service. Hazardous duty members are eligible to retire with 12 years of creditable service at age 55, 25 years of creditable service at any age, or with a reduced benefit after 20 years of creditable service. Average compensation will be based on the member's average annual earned compensation for the highest 60 consecutive months of employment for all three new plans. Members in the regular plan will receive a 2.5% accrual rate, hazardous duty plan a 3.33% accrual rate, and judges a 3.5% accrual rate. The extra 1.0% accrual rate for each year of service for court officers, the governor, lieutenant governor, legislators, House clerk, sergeants at arms, or Senate secretary employed after January 1, 2011 was eliminated by Act 992. Specialty plan and regular members hired prior to January 1, 2011 who are hazardous duty employees have the option to transition to the new hazardous duty plan.

Act 226 of the 2014 Louisiana Regular Legislative Session established new retirement eligibility for members of LASERS hired on or after July 1, 2015, excluding hazardous duty plan members. Regular members and judges under the new plan are eligible to retire at age 62 after five years of creditable service and may also retire at any age with a reduced benefit after 20 years of creditable service. Average compensation will be based on the member's average annually earned compensation for the highest 60 consecutive months of employment. Members in the regular plan will receive a 2.5% accrual while

Notes to the Financial Statements

June 30, 2025

judges receive a 3.5% accrual rate, with the extra 1.0% accrual rate based on all years of service as a judge.

Members of the Harbor Police Retirement System who were members prior to July 1, 2014 may retire after 25 years of creditable service at any age, 12 years of creditable service at age 55, 20 years of creditable service at age 45, and 10 years of creditable service at age 60. Average compensation for the plan is the member's average annual earned compensation for the highest 36 consecutive months of employment with a 3.33% accrual rate.

A member leaving employment before attaining minimum retirement age but after completing certain minimum service requirements becomes eligible for a benefit provided that the member lives to the minimum service retirement age and does not withdraw their accumulated contributions. The minimum service requirement for benefits varies depending upon the member's employer and service classification.

Deferred Retirement Benefits

The State Legislature authorized LASERS to establish a Deferred Retirement Option Plan (DROP). When a member enters DROP, their status changes from active member to retiree even though they continue to work and draw their salary for a period of up to three years. The election is irrevocable once participation begins. During DROP participation, accumulated retirement benefits that would have been paid to each retiree are separately tracked. For members who entered DROP prior to January 1, 2004, interest at a rate of one-half percent less than the System's realized return on its portfolio (not to be less than zero) will be credited to the retiree after participation ends. At that time, the member must choose among available alternatives for the distribution of benefits that have accumulated in the DROP account. Members who enter DROP on or after January 1, 2004 are required to participate in LASERS Self-Directed Plan (SDP) which is administered by a third-party provider. The SDP allows DROP participants to choose from a menu of investment options for the allocation of their DROP balances. Participants may diversify their investments by choosing from an approved list of mutual funds with different holdings, management styles, and risk factors.

Members eligible to retire who do not choose to participate in DROP may elect to receive at the time of retirement an initial benefit option (IBO) in an amount up to 36 months of benefits, with an actuarial reduction of their future benefits. For members who selected the IBO option prior to January 1, 2004, such amount may be withdrawn or remain in the IBO account earning interest at a rate of one-half percent less than the System's realized return on its portfolio (not to be less than zero). Those members who select the IBO on or after January 1, 2004, are required to enter the SDP as described above.

For members who are in the Harbor Police Plan, the annual DROP Interest Rate is the three-year average (calculated as the compound average of 36 months) investment return of the plan assets for the period ending the June 30th immediately preceding that given date. The average rate so determined is to be reduced by a "contingency" adjustment of 0.5%, but not to below zero. DROP interest is forfeited if member does not cease employment after DROP participation.

Notes to the Financial Statements

June 30, 2025

Disability Benefits

Generally, active members with 10 or more years of credited service who become disabled may receive a maximum disability retirement benefit equivalent to the regular retirement formula without reduction by reason of age.

Upon reaching age 60, the disability retiree may receive a regular retirement benefit by making an application to the Board of Trustees.

For injuries sustained in the line of duty, hazardous duty personnel in the Hazardous Duty Services Plan will receive a disability benefit equal to 75% of final average compensation or 100% of final average compensation if the injury was the result of an intentional act of violence.

Members of the Harbor Police Retirement System who become disabled may receive a non-line of duty disability benefit after five years or more of credited service. Members age 55 or older may receive a disability benefit equivalent to the regular retirement benefit. Under age 55, the disability benefit is equal to 40% of final average compensation. Line of duty disability benefits are equal to 60% of final average compensation, regardless of years of credited service or 100% of final average compensation if the injury was the result of an intentional act of violence. If the disability benefit retiree is permanently confined to a, is an amputee incapable of serving as a law enforcement officer, or is permanently or legally blind, there is no reduction to the benefit if the retiree becomes gainfully employed.

Survivor's Benefits

Certain eligible surviving dependents receive benefits based on the deceased member's compensation and their relationship to the deceased. The deceased regular member hired before January 1, 2011 who was in state service at the time of death must have a minimum of five years of service credit, at least two of which were earned immediately prior to death, or who had a minimum of 20 years of service credit regardless of when earned in order for a benefit to be paid to a minor or handicapped child. Benefits are payable to an unmarried child until age 18, or age 23 if the child remains a full-time student. The aforementioned minimum service credit requirement is 10 years for a surviving spouse with no minor children and benefits are to be paid for life to the spouse or qualified handicapped child.

The deceased regular member hired on or after January 1, 2011, must have a minimum of five years of service credit regardless of when earned in order for a benefit to be paid to a minor child. The aforementioned minimum service credit requirements for a surviving spouse are 10 years, 2 years earned immediately prior to death and in active state service at the time of death, or a minimum of 20 years of service credit regardless of when earned. A deceased member's spouse must have been married for at least one year before death.

A Hazardous Duty Services Plan member's surviving spouse and minor or handicapped or mentally incapacitated child or children are entitled to survivor benefits of 80% of the member's final average compensation if the member was killed in the line of duty. If the member dies in the line of duty as a result of an intentional act of violence, survivor benefits may be increased to 100% of the member's final average compensation.

Notes to the Financial Statements

June 30, 2025

Non-line of duty survivor benefits of the Harbor Police Retirement System may be received after a minimum of five years of credited service. Survivor benefits paid to a surviving spouse without children are equal to 40% of final average compensation and cease upon remarriage. Surviving spouse with children under 18 benefits are equal to 60% of final average compensation, and cease upon remarriage, and children turning 18. No minimum service credit is required for line of duty survivor benefits which are equal to 60% of final average compensation to surviving spouse or 100% of final average compensation if the injury was the result of an intentional act of violence regardless of children. Line of duty survivor benefits cease upon remarriage, and then benefit is paid to children under 18.

Cost-of-Living Adjustments

As fully described in Title 11 of the Louisiana Revised Statutes, the System allows for the payment of permanent benefit increases, also known as cost-of-living adjustments (COLAs), that are funded through investment earnings when recommended by the Board of Trustees and approved by the State Legislature.

Employer Contributions

The employer contribution rate is established annually under La. R.S. 11:101-11:104 by the Public Retirement Systems' Actuarial Committee (PRSAC), taking into consideration the recommendation of the System's Actuary. Each plan pays a separate actuarially determined employer contribution rate. However, all assets of LASERS are used for the payment of benefits for all classes of members, regardless of their plan membership.

The Authority's contractually required composite contribution rates for the years ended June 30, 2025 and 2024 were 34.7% and 41.3%, respectively, of annual payroll, actuarially determined as an amount that, when combined with employee contributions, is expected to finance the costs of benefits earned by employees during the year, with an additional amount to finance any Unfunded Actuarial Accrued Liability. Contributions to the pension plan from the Authority were \$754,955 and \$737,557 for the years ended June 30, 2025 and 2024, respectively.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At June 30, 2025, the Authority reported a liability of \$4,591,271 for its proportionate share of the Net Pension Liability. The Net Pension Liability was measured as of June 30, 2024 and the total pension liability used to calculate the Net Pension Liability was determined by an actuarial valuation as of that date. The Authority's proportion of the Net Pension Liability was based on a projection of the Authority's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined. At June 30, 2024, the Authority's proportion was 0.08443%, which was an increase of 0.013181% from its proportion measured as of June 30, 2023.

For the year ended June 30, 2025, the Authority recognized pension expense of \$841,218 less employer's amortization of change in proportionate share and differences between employer contributions and proportionate share of contributions, \$471,671. Additionally, during the year ended June 30, 2025, the Authority recognized other income totaling \$25,432 for its proportionate share of funds contributed to the System by the State of Louisiana.

Notes to the Financial Statements

June 30, 2025

At June 30, 2024, the Authority reported a liability of \$4,769,072 for its proportionate share of the Net Pension Liability. The Net Pension Liability was measured as of June 30, 2023 and the total pension liability used to calculate the Net Pension Liability was determined by an actuarial valuation as of that date. The Authority's proportion of the Net Pension Liability was based on a projection of the Authority's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined. At June 30, 2023, the Authority's proportion was 0.071249%, which was a decrease of 0.019592% from its proportion measured as of June 30, 2022.

For the year ended June 30, 2024, the Authority recognized pension expense of \$717,970 less employer's amortization of change in proportionate share and differences between employer contributions and proportionate share of contributions, \$833,634. Additionally, during the year ended June 30, 2024, the Authority recognized other income totaling \$268,283 for its proportionate share of funds contributed to the System by the State of Louisiana.

At June 30, 2025, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources		Deferred Inflows of Resources	
Differences between expected and actual experience	\$	32,095	(547,413)	
Difference between expected and actual return on investments		-	(20,306)	
Changes in assumptions		-	-	
Net difference between projected and actual earnings on pension plan investments		-	-	
Changes in proportion and differences between employer contributions and proportionate share of contributions		-	-	
Difference between proportionate share of employer contributions and actual contribution		-	-	
Employer contributions subsequent to measurement date		754,955		
	\$	<u>787,050</u>	<u>(567,719</u>)	

Notes to the Financial Statements

June 30, 2025

\$754,955 reported as deferred outflows of resources related to pensions resulting from the Authority's contributions subsequent to the measurement date will be recognized as a reduction of the Net Pension Liability in the year ended June 30, 2026. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended:

June 30, 2026	\$ (329,186)
June 30, 2027	\$ 141,437
June 30, 2028	\$ (210,980)
June 30, 2029	\$ (136,895)

At June 30, 2024, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources		Deferred Inflows of Resources	
Differences between expected and actual experience	\$	103,236	-	
Difference between expected and actual return on investments		-	-	
Changes in assumptions		-	-	
Net difference between projected and actual earnings on pension plan investments		27,264	-	
Changes in proportion and differences between employer contributions and proportionate share of contributions		44,085	-	
Difference between proportionate share of employer contributions and actual contribution		-	(901,640)	
Employer contributions subsequent to measurement date	_	737,556		
	\$	912,141	<u>(901,640)</u>	

Notes to the Financial Statements

June 30, 2025

\$737,556 reported as deferred outflows of resources related to pensions resulting from the Authority's contributions subsequent to the measurement date will be recognized as a reduction of the Net Pension Liability in the year ended June 30, 2024. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended:

June 30, 2025	\$ (727,197)
June 30, 2026	\$ (172,228)
June 30, 2027	\$ 234,891
June 30, 2028	\$ (62,521)

Actuarial Assumptions

A summary of the actuarial methods and assumptions used in determining the total pension liability as of June 30, 2024 are as follows:

Valuation Date June 30, 2024

Actuarial Cost Method Entry Age Normal

Actuarial Assumptions:

Expected Remaining

Service Lives 2 years

Investment Rate of Return 7.25% per annum, net of investment expenses

Inflation Rate 2.40% per annum

Mortality Non-disabled members – The PubG-2010 Healthy Retiree on

a fully generational basis by Mortality Improvement Scale

MP-2021.

Disabled members – Mortality rates based on the RP-2000 Disabled Retiree Mortality Table, with no projection for

mortality improvement.

Termination, Disability, and

Retirement

Termination, disability, and retirement assumptions were projected based on a five year (2019-2023)

experience study of the System's members.

Notes to the Financial Statements

June 30, 2025

Salary Increases

Salary increases were projected based on a 2019-2023 experience study of the System's members. The salary increase ranges for specific types of members are:

	Lower	Upper
Member Type	Range	Range
Regular	3.3%	14.0%
Judges	2.4%	4.8%
Corrections	4.4%	15.3%
Hazardous Duty	4.4%	15.3%
Wildlife	4.4%	15.3%

Cost of Living Adjustments

The present value of future retirement benefits is based on benefits currently being paid by the System and includes previously granted cost of living increases. The projected benefit payments do not include provisions for potential future increases not yet authorized by the Board of Trustees as they were deemed not to be substantively automatic.

The long-term expected rate of return on pension plan investments was determined using a building block method in which best-estimates ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation of 2.3% and an adjustment for the effect of rebalancing/diversification. The resulting expected long-term rate of return is 8.34% for 2024. Best estimates of geometric real rates of return for each major asset class included in the System's target asset allocation as of June 30, 2024 are summarized in the following table:

	Long-term
	Expected
	Real Rate
Asset Class	of Return
Cash	0.76%
Domestic equity	4.29%
International equity	5.22%
Domestic Fixed Income	2.04%
International Fixed Income	5.24%
Alternative Investments	8.19%
Total Fund	5.61%

Notes to the Financial Statements

June 30, 2025

Discount Rate

The discount rate used to measure the total pension liability was 7.25%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current contribution rates and contributions from participating employers will be made at the actuarially determined rates approved by PRSAC, taking into consideration the recommendation of the System's actuary. Based on those assumptions, the System's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Employer's Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the Employer's proportionate share of the Net Pension Liability as of June 30, 2025 using the discount rate of 7.25%, as well as what the Employer's proportionate share of the Net Pension Liability would be if it were calculated using a discount rate that is one percentage-point lower (6.25%) or one percentage-point higher (8.25%) than the current rate:

		1% Decrease (6.25%)	Current Discount Rate (7.25%)	1% Increase (8.25%)
Employer's proportionate share of the net pension liability	\$_	6,340,424	<u>4,591,271</u>	<u>3,104,893</u>

The following presents the Employer's proportionate share of the Net Pension Liability as of June 30, 2024 using the discount rate of 7.25%, as well as what the Employer's proportionate share of the Net Pension Liability would be if it were calculated using a discount rate that is one percentage-point lower (6.25%) or one percentage-point higher (8.25%) than the current rate:

	Current			
		1% Decrease (6.25%)	Discount Rate (7.25%)	1% Increase (8.25%)
Employer's proportionate share				
of the net pension liability	\$	<u>6,244,706</u>	<u>4,769,072</u>	<u>3,518,898</u>

The information above can be found in the current GASB 68 Schedules of Employer located at https://lasersonline.org/employers/gasb-68-resources/.

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued current LASERS Comprehensive Annual Financial Report at www.lasersonline.org.

Notes to the Financial Statements

June 30, 2025

Payables to the Pension Plan

As of June 30, 2025 and 2024, the Authority had no employee and employer contributions that were due to the pension plan.

(10) Commitments and Contingencies

Risk Management

The Authority is exposed to various risks of loss resulting from personal injury; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. To protect against these risks of loss, the Authority purchases various types of insurance from commercial carriers.

Contingent Liabilities

Litigation

The Authority is subject to various claims and lawsuits which may arise in the ordinary course of business. After consulting with counsel representing the Authority in connection with such claims and lawsuits, it is the opinion of management and counsel that the disposition or ultimate determination of such claims and lawsuits will not have a material effect on the financial position of the Authority. The Authority is subject to a claim for property damages that of the opinion of legal counsel is reasonably possible of a loss to the Authority. However, an estimate of loss or range of loss cannot be made at this time.

(11) Lease of Recreational Facility

The Authority leased property and facilities, including the conference center, golf course, club house, cart storage building, service center buildings, restaurants, stores, tennis courts, activity center, pool, and other commercial property, if and when constructed on the leased property for 75 years beginning on May 1, 2000 to ALH Properties No. Five, Inc. ALH will pay rent to the Authority as follows:

- Opening date through December 31, 2001 1% of annual gross revenue.
- Calendar year 2002 through 2004 1.5% of annual gross revenue.
- Calendar year 2005 and thereafter 2.0% of annual gross revenue up to \$5,000,000, 4.0% of annual gross revenue between \$5,000,000 and \$5,000,000, 5.0% of annual gross revenue between \$6,000,000 and \$7,000,000, 5.5% of annual gross revenue between \$7,000,000 and \$8,000,000, 6.0% of annual gross revenue between \$8,000,000 and \$9,000,000, 6.5% of annual gross revenue between \$9,000,000 and \$10,000,000, and 7.0% of annual gross revenue over \$10,000,000.

Contingent rentals received for the year ended June 30, 2025 and 2024 was \$0 and \$0, respectively. The Authority has entered into an Agreement (the "Agreement") with Sabine Bank & Trust Company (the Bank). It provides for the Authority to subordinate any and all liens, privileges, pledges, or other rights granted to the Authority by Louisiana Civil Code Article 2705, et seq., or Louisiana Civil Code Article 3218, et seq., with respect to all of ALH's inventory, goods, equipment, and other movable property

Notes to the Financial Statements

June 30, 2025

(collateral) situated on property the Authority leased to ALH to the rights of the Bank. The Authority also agreed that in the event of any foreclosure, sale, or other disposition of any of the collateral, the rights of the Bank in said collateral shall in all respects prime those of the Authority and the Bank shall be paid by preference and priority to and over any claim of the Authority.

(12) Toledo Bend Project Joint Operation

The Toledo Bend Project Joint Operation (the Joint Operation) is an existing, federally licensed hydroelectric project jointly owned and operated by the Authority and the Sabine River Authority of Texas.

The Joint Operation is located on the Sabine River where it forms the boundary between the states of Texas and Louisiana in Panola, Shelby, Sabine, and Newton counties in Texas, and DeSoto, Sabine, and Vernon parishes in Louisiana. The existing facilities at the Joint Operation include a dam and powerhouse, three dikes, gated spillway and excavated channel, tailrace and excavated channel, switchyard, turbines, penstocks, and transmission line. The Toledo Bend Reservoir extends approximately 132 river miles up the Sabine River to just north of Logansport, Louisiana, from river mile (RM) 147 to RM 279, a distance of approximately 70 navigation miles. The Joint Operation boundary encompasses approximately 201,600 acres. The reservoir has a surface area of approximately 185,000 acres (at water level elevation 172 ft-msl). The reservoir has approximately 1,130 miles of shoreline and numerous opportunities for recreation.

The Joint Operation, which was originally licensed in 1963 by the Federal Energy Regulatory Commission's (FERC or Commission) predecessor agency, the Federal Power Commission, was conceived, licensed, and developed for water supply, and secondary purposes include hydroelectric power generation and recreation. On August 29, 2014, the Commission issued a new license to the Authorities for the continued operation of the Project.

Because the Authority and SRA-TX jointly own and operate the Joint Operation, one half of its financial position and results of operations are reported in these financial statements.

(13) Related Party Transactions

Included in receivables, net at June 30, 2025 and 2024 are amounts due from the Joint Operation of \$195,939 and \$209,707, respectively.

Included in accounts payable at June 30, 2025 and 2024 are amounts due to the Joint Operation of \$155,523 and \$273,311, respectively.

(14) Reclassification

Certain reclassifications have been made to the 2024 financial statement presentation to correspond to the current year's format. Net position and changes in net position are unchanged due to these reclassifications.

Notes to the Financial Statements

June 30, 2025

(15) Prior Period Adjustments

Change in Accounting Principle

Net position as of June 30, 2024 has been restated as follows for implementation of GASB Statement No. 101, *Compensated Absences*, as amended.

	Governmental <u>Activities</u>
Net position as previously reported at June 30, 2024	\$ 109,878,292
Prior period adjustment - implementation of GASB No. 101 Change in compensated absences payable	(975,143)
Net position as restated, June 30, 2024	<u>\$ 108,903,149</u>

Correction of Error

Net position as of June 30, 2023 has been restated as follows for pension calculations as amended.

	Governmental <u>Activities</u>
Net position as previously reported at June 30, 2023	\$ 104,978,679
Prior period adjustment – error in GASB 68 calculation Change in pension expense	(329,443)
Net position as restated, June 30, 2023	<u>\$ 104,649,236</u>

(16) Subsequent Events

The Authority evaluated subsequent events through August 19, 2025 the date which the financial statements were available to be issued.

Schedule of Employer's Proportionate Share of Net Pension Liability

Last Ten Fiscal Years

	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Employer's proportion of net pension liability	0.12789%	0.11032%	0.10971%	0.13014%	0.09121%	0.10038%	0.10150%	0.09084%	0.07125%	0.08443%
Employer's proportionate share of net pension liability	\$ 8,698,246	8,662,621	7,722,300	8,875,112	6,608,230	8,301,766	5,586,645	6,867,345	4,769,072	4,591,271
Employer's covered-employee payroll	\$ 1,826,509	2,427,237	2,074,111	2,045,473	2,518,440	1,814,307	2,105,297	2,145,359	1,774,822	1,785,847
Employer's proportionate share of net pesnion liability as a percentage of its covered-employee payroll	476%	357%	372%	434%	262%	458%	265%	320%	269%	257%
Plan fiduciary net position as a percentage of the total pension liability	63%	58%	62%	64%	63%	58%	73%	64%	68%	75%
Measurement date	6/30/15	6/30/16	6/30/17	6/30/18	6/30/19	6/30/20	6/30/21	6/30/22	6/30/23	6/30/24

This schedule reflects the participation of the Authority's employees in LASERS and its proportionate share of the net pension liability as a percentage of its covered employee payroll, and the plan fiduciary net position as a percentage of the total pension liability

Schedule of Employer's Pension Contributions

Last Ten Fiscal Years

			Contributions in			Contributions
			Relation to		Employer's	as a % of
	Co	ontractually	Contractually	Contribution	Covered	Covered
		Required	Required	Deficiency	Employee	Employee
Date	<u>C</u>	ontribution	Contribution	(Excess)	<u>Payroll</u>	Payroll
2016	\$	902,932	797,358	105,574	2,427,237	32.85%
2017		742,532	734,329	8,203	2,074,111	35.40%
2018		775,234	776,264	(1,030)	2,045,473	37.95%
2019		954,489	733,168	221,321	2,518,440	29.11%
2020		738,423	819,982	(81,559)	1,814,307	45.20%
2021		844,224	819,982	24,242	2,105,297	38.95%
2022		847,417	857,680	(10,263)	2,145,359	39.98%
2023		717,043	717,043	-	1,774,822	40.40%
2024		737,557	737,557	-	1,785,847	41.30%
2025		754,955	754,955	-	2,173,155	34.74%

This schedule represents the employer contributions subsequent to the measurement date and recognized as a reduction of the net pension liability in future years.

Notes to Required Supplementary Information - Schedule of Employer's Proportionate Share of Net Pension Liability and Schedule of Employer's Pension Contributions

Last Ten Fiscal Years

Changes in Benefit Terms:

Measurement Date: June 30, 2016:

- 1. A 1.5% COLA, effective July 1, 2016, provided by Acts 93 and 512 of the 2016 Louisiana Regular Legislative Session.
- 2. Added benefits for members of the Harbor Police Retirement System, which was merged with LASERS effective July 1, 2015 by Act 648 of 2014.

Measurement Date: June 30, 2019:

1. Act 595 of 2018 provides for a disability benefit equal to 100 percent of final average compensation for members of the Hazardous Duty, Corrections Primary and Secondary, and Wildlife and Harbor Police plans who are totally and permanently disabled in the line of duty by an intentional act of violence.

Measurement Date: June 30, 2021:

1. Act 37 of 2021 provided a monthly benefit increase to retirees that on June 30, 2021 have attained age 60, have 30 or more years of service, have been retired 15 or more years, receive a monthly benefit less than \$1,450, and have not participated in DROP or the Initial Benefit Option. The benefit increase is the lesser of \$300 per month or the amount needed to increase the monthly benefit to \$1,450.

Changes in Assumptions:

Measurement Date: June 30, 2017:

- 1. The Authority adopted a plan to gradually reduce the discount rate from 7.75% to 7.50% in .05% annual increments, beginning July 1, 2017. Therefore, the discount rate was reduced from 7.75% to 7.70% for the June 30, 2017valuation. A 7.65% discount rate was used to determine the projected contribution requirements for fiscal year 2018/2019.
- 2. The Authority reduced the inflation assumption from 3.0% to 2.75%, effective July 1, 2017. Since the inflation assumption is a component of the salary increase assumption, all salary increase assumptions decreased by .25%.
- 3. The projected contribution requirement for fiscal year 2018/2019 includes direct funding of administrative expenses, rather than a reduction in the assumed rate of return, per Act 94 of 2016.

Measurement Date: June 30, 2018:

1. In accordance with the Authority's adopted plan to gradually reduce the discount rate beginning July 1, 2017, the discount rate was reduced from 7.70% to 7.65%.

Notes to Required Supplementary Information - Schedule of Employer's Proportionate Share of Net Pension Liability and Schedule of Employer's Pension Contributions

Last Ten Fiscal Years

Measurement Date: June 30, 2019:

- 1. In accordance with the Authority's adopted plan to gradually reduce the discount rate beginning July 1, 2017, the discount rate was reduced from 7.7% to 7.60.
- 2. The Authority reduced the inflation assumption from 2.75% to 2.50%, effective July 1, 2019. Since the inflation assumption is a component of the salary increase assumption, all salary increase assumptions decreased by .25%.

Measurement Date: June 30, 2020:

- 1. In accordance with the Authority's adopted plan to gradually reduce the discount rate beginning July 1, 2017, the discount rate was reduced from 7.60% to 7.55%.
- 2. The Authority reduced the inflation assumption from 2.50% to 2.30%, effective July 1, 2020. Since the inflation assumption is a component of the salary increase assumption, all salary increase assumptions decreased by .20%.

Measurement Date: June 30, 2021:

1. In accordance with the Authority's adopted plan to gradually reduce the discount rate beginning July 1, 2017, the discount rate was reduced from 7.55% to 7.4%.

Measurement Date: June 30, 2022:

- 1. In accordance with the Authority's adopted plan to gradually reduce the discount rate beginning July 1, 2017, the discount rate was reduced from 7.4% to 7.25%.
- 2. The expected long-term real rates of return were increased from 5.81% to 5.91%.

Measurement Date: June 30, 2023:

1. The expected long-term real rates of return were decreased from 5.91% to 5.75%.

Measurement Date: June 30, 2024:

- 1. The Authority increased the inflation assumption from 2.30% to 2.40%, effective July 1, 2024. Since the inflation assumption is a component of the salary increase assumption, all salary increase assumptions increased by .10%.
- 2. The Authority conducted an experience study for the observation period of July 1, 2018 through June 30, 2023. The results of the study impacted actuarial assumptions, mortality assumptions, disability assumption, retirement/DROP assumption, termination assumption, salary growth, and converted leave.

Schedule of Employer's Proportionate Share of the Total Collective OPEB Liability

Last Ten Fiscal Years*

	2017	2018	2019	2020	2021	2022	2023	2024	2025
Employer's proportion of total collective OPEB liability	0.0706%	0.0706%	0.0675%	0.0678%	0.0622%	0.0597%	0.0625%	0.0634%	0.0666%
Employer's proportionate share of total collective OPEB liability	\$ 6,404,069	6,134,302	5,762,596	5,236,469	5,154,596	5,469,270	4,219,918	4,534,855	5,206,011
Employer's covered-employee payroll	\$ 1,788,017	2,089,964	2,039,437	1,930,343	1,984,821	2,026,127	1,774,878	1,716,838	1,666,631
Employer's proportionate share of the collective OPEB liability as a perc of its covered-employee payroll		294%	283%	271%	260%	270%	238%	264%	312%
Measurement date	7/1/16	7/1/17	7/1/18	7/1/19	7/1/20	7/1/21	7/1/22	7/1/23	7/1/24

^{*} Schedule is intended to show information for 10 years. Additional years will be displayed as they become available.

Notes to Required Supplementary Information - Schedule of Changes in Employer's Proportionate Share of Collective OPEB Liability and Related Ratios

Last Ten Fiscal Years *

*Notes are intended to show information for last 10 years. Additional years will be displayed as they become available.

There are no assets accumulated in a trust that meets the requirements in paragraph 4 of GASB Statement No. 75 to pay related benefits.

Changes in Assumptions:

Measurement Date: June 30, 2019:

1. The discount rate was decreased from 3.5% to 2.21%.

Measurement Date: June 30, 2020:

- 1. The discount rate was increased from 2.21% to 2.66%.
- 2. Mortality assumptions were changed from the RP-2014 table without projection to the following:
 - a. For active lives: the RP-2014 Blue Collar Employee Table, adjusted by 0.978 for males and 1.144 for females, projected from 2014 on a fully generational basis by Mortality Improvement Scale MP-2018.
 - b. For healthy retiree lives: the RP-2014 Blue Collar Healthy Annuitant Table, adjusted by 1.280 for males and RP-2014 White Collar Healthy Annuitant Table, adjusted by 1.417 for females, projected from 2014 on a fully generational basis by Mortality Improvement Scale MP-2018.
 - c. For disabled retiree lives: the RP-2000 Disabled Retiree Mortality Table, adjusted by 1.009 for males and 1.043 for females, not projected with mortality improvement.
- 3. Healthcare cost trend rate assumptions that were changed from an expected rate of increase in medical cost is based on an annual rate of 5.5% for the first 10 years and 4.5% thereafter to the assumptions described above.
- 4. Termination rate assumptions were changed from an age-related turnover scale based on actual experience as described by administrative staff (approximately 13%) to rates consistent with pension valuation assumptions based on age and years of service (rates ranging from 50% to 5%).
- 5. Life insurance participation rates for future retirees was decreased from 52% to 36%.
- 6. Rates of salary increases were changed from an annual salary increase of 4% to the following:

Years of Service	Increase
0	12.80%
5	4.90%
10	3.60%
15	3.20%
20	3.00%
25	3.00%
30	3.00%

Notes to Required Supplementary Information - Schedule of Changes in Employer's Proportionate Share of Collective OPEB Liability and Related Ratios

Last Ten Fiscal Years *

Measurement Date: June 30, 2021:

- 1. The discount rate was decreased from 2.66% to 2.18%.
- 2. Baseline per capita costs were updated to reflect 2021 claims and enrollment.
- 3. Medical plan election percentages were updated based on the coverage elections of recent retirees.
- 4. The healthcare cost trend rate assumption was revised based on updated National Health Care Trend Survey information.

Measurement Date: June 30, 2022:

- 1. The discount rate has increased from 2.18% to 4.09%.
- 2. Baseline per capita costs were updated to reflect 2022 claims and enrollment.
- 3. Medical plan election percentages were updated based on the coverage elections of recent retirees.

Measurement Date: June 30, 2023:

- 1. The discount rate has increased from 4.09% to 4.13%.
- 2. Baseline per capita costs (PCCs) were updated to reflect 2023 claims and enrollment.
- 3. Medical plan election percentages were updated based on the coverage elections of recent retirees.
- 4. The mortality, retirement, termination, disability, and salary increase rates for the TRSL, LSERS, and LSPRS groups were updated. Additionally, all TRSL assumptions that were based on the Regular plan assumptions only have been updated to vary by sub-plan as applicable (Regular, Higher Ed, and Lunch).
- 5. The healthcare cost trend was updated.

Measurement Date: June 30, 2024:

- 1. The discount rate decreased from 4.13% based on the S&P Municipal Bond 20-Year High Grade Rate Index as of June 30, 2023 to 3.93% based on the Bond Buyer 20 Index as of June 30, 2024.
- 2. Baseline per capita costs (PCCs) and medical plan election percentages were updated to reflect 2024 claims and enrollment. Plan claims and premiums increased more than had been expected, which increased the Plan's liability.
- 3. The mortality, retirement, termination, disability, and salary increase rates for the LASERS groups were updated to be consistent with the pension valuation assumptions.
- 4. The healthcare cost trend was updated.

Changes in Benefit Terms:

There have been no changes in benefit terms.

AGENCY: 20-31 - Sabine River Authority
PREPARED BY: Robert Furman
PHONE NUMBER: 985-727-9924

EMAIL ADDRESS: rfurman@griffinandco.com SUBMITTAL DATE: 08/27/2025 11:52 AM

STATEMENT OF NET POSITION

STATEMENT OF NET POSITION	
ASSETS	
CURRENT ASSETS:	
CASH AND CASH EQUIVALENTS	22,700,978.00
RESTRICTED CASH AND CASH EQUIVALENTS	2,716,189.00
INVESTMENTS	0.00
RESTRICTED INVESTMENTS	0.00
DERIVATIVE INSTRUMENTS	0.00
OTHER DERIVATIVE INSTRUMENTS	0.00
RECEIVABLES (NET)	3,533,959.00
PLEDGES RECEIVABLE (NET)	0.00
LEASES RECEIVABLE (NET)	0.00
P3 RECEIVABLE (NET) (Only relates to Transferor)	0.00
AMOUNTS DUE FROM PRIMARY GOVERNMENT	0.00
DUE FROM FEDERAL GOVERNMENT	0.00
INVENTORIES	0.00
PREPAYMENTS	0.00
NOTES RECEIVABLE	0.00
OTHER CURRENT ASSETS	374,070.00
TOTAL CURRENT ASSETS	\$29,325,196.00
NONCURRENT ASSETS:	
RESTRICTED ASSETS:	
CASH	0.00
INVESTMENTS PEGENAL PLAG (1977)	611,319.00
RECEIVABLES (NET)	0.00
NOTES RECEIVABLE	0.00
OTHER	0.00
INVESTMENTS DESCRIPTION OF THE CONTROL OF THE CONT	26,030,312.00
RECEIVABLES (NET)	0.00
NOTES RECEIVABLE	0.00
PLEDGES RECEIVABLE (NET)	0.00
LEASES RECEIVABLE (NET)	0.00
P3 RECEIVABLE (NET) (Only relates to Transferor)	0.00
CAPITAL ASSETS (NET OF DEPRECIATION & AMORTIZATION)	1 424 016 00
LAND	1,434,916.00
BUILDINGS AND IMPROVEMENTS	8,191,920.00
MACHINERY AND EQUIPMENT	2,586,855.00
INFRASTRUCTURE	50,153,249.00
OTHER INTANGIBLE ASSETS CONSTRUCTION IN PROCEEDS	4,212,459.00
CONSTRUCTION IN PROGRESS DITANGED F RIGHT TO LIGHT A CONTROL	8,913,568.00
INTANGIBLE RIGHT-TO-USE ASSETS:	0.00
LEASED LAND	0.00
LEASED BUILDING & OFFICE SPACE LEASED MACHINERY & EQUIPMENT	0.00
`	0.00
SUBSCRIPTION-BASED INFORMATION TECHNOLOGY ARRANGEMENTS (SBITA)	0.00
PUBLIC-PRIVATE AND PUBLIC-PUBLIC PARTNERSHIP ARRANGEMENTS (P3) (Only relates to Operator)	0.00
OTHER NONCURRENT ASSETS	0.00
TOTAL NONCURRENT ASSETS	\$102,134,598.00
TOTAL ASSETS	\$131,459,794.00

AGENCY: 20-31 - Sabine River Authority PREPARED BY: Robert Furman PHONE NUMBER: 985-727-9924

EMAIL ADDRESS: rfurman@griffinandco.com

SUBMITTAL DATE:	08/27/2025	11:52 AM
-----------------	------------	----------

TOTAL DEFERRED OUTFLOWS OF RESOURCES	\$1,833,132.00
PENSION-RELATED	787,050.00
OPEB-RELATED	1,046,082.00
ASSET RETIREMENT OBLIGATIONS	0.00
DIRECT LOAN ORIGINATION COSTS FOR MORTGAGE LOANS HELD FOR SALE	0.00
LOSSES FROM SALE-LEASEBACK TRANSACTIONS	0.00
INTRA-ENTITY TRANSFER OF FUTURE REVENUES (TRANSFEREE)	0.00
GRANTS PAID PRIOR TO MEETING TIME REQUIREMENTS	0.00
P3-RELATED (Only relates to Operator)	0.00
LEASE RELATED	0.00
DEFERRED AMOUNTS ON DEBT REFUNDING	0.00
ACCUMULATED DECREASE IN FAIR VALUE OF HEDGING DERIVATIVE INSTRUMENTS	0.00

TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES \$133,292,926.00

LIABILITIES

CURRENT LIABILITIES:

ACCOUNTS PAYABLE AND ACCRUALS	532,385.00
ACCRUED INTEREST	0.00
DERIVATIVE INSTRUMENTS	0.00
OTHER DERIVATIVE INSTRUMENTS	0.00
AMOUNTS DUE TO PRIMARY GOVERNMENT	0.00
DUE TO FEDERAL GOVERNMENT	0.00
AMOUNTS HELD IN CUSTODY FOR OTHERS	0.00
UNEARNED REVENUES	10,445.00
OTHER CURRENT LIABILITIES	0.00

CURRENT PORTION OF LONG-TERM LIABILITIES:

CONTRACT TOTAL OF ECONO TERMS EMBELTIES.	
CONTRACTS PAYABLE	0.00
COMPENSATED ABSENCES PAYABLE	0.00
LEASE LIABILITY	0.00
SBITA LIABILITY	0.00
P3 LIABILITY (Only relates to Operator)	0.00
ESTIMATED LIABILITY FOR CLAIMS	0.00
NOTES PAYABLE	0.00
BONDS PAYABLE	1,257,000.00
OPEB LIABILITY	244,027.00
POLLUTION REMEDIATION OBLIGATIONS	0.00
OTHER LONG-TERM LIABILITIES	0.00
TOTAL CURRENT LIABILITIES	\$2,043,857.00

NONCURRENT PORTION OF LONG-TERM LIABILITIES:

TOTAL CHARLES TO CALLED TO TENTE DE LE		
CONTRACTS PAYABLE		0.00
COMPENSATED ABSENCES PAYABLE		1,225,825.00
LEASE LIABILITY		0.00
SBITA LIABILITY		0.00
P3 LIABILITY (Only relates to Operator)		0.00
ESTIMATED LIABILITY FOR CLAIMS		0.00
NOTES PAYABLE		0.00
BONDS PAYABLE		4,042,000.00
OPEB LIABILITY		4,961,984.00
NET PENSION LIABILITY		4,591,271.00
POLLUTION REMEDIATION OBLIGATIONS		0.00
OTHER LONG-TERM LIABILITIES		0.00
UNEARNED REVENUE	F-4	0.00
	54	

AGENCY: 20-31 - Sabine River Authority PREPARED BY: Robert Furman PHONE NUMBER: 985-727-9924

EMAIL ADDRESS: rfurman@griffinandco.com **SUBMITTAL DATE:** 08/27/2025 11:52 AM

TOTAL NONCURRENT LIABILITIES	\$14,821,080.00
TOTAL LIABILITIES	\$16,864,937.00
DEFERRED INFLOWS OF RESOURCES	
ACCUMULATED INCREASE IN FAIR VALUE OF HEDGING DERIVATIVE INSTRUMENTS	0.00
DEFERRED AMOUNTS ON DEBT REFUNDING	0.00
LEASE RELATED	0.00
P3-RELATED (Only relates to Transferor)	0.00
GRANTS RECEIVED PRIOR TO MEETING TIME REQUIREMENTS	0.00
SALES/INTRA-ENTITY TRANSFER OF FUTURE REVENUES (TRANSFEROR)	0.00
GAINS FROM SALE-LEASEBACK TRANSACTIONS	0.00
SPLIT INTEREST AGREEMENTS	0.00
POINTS RECEIVED ON LOAN ORIGINATION	0.00
LOAN ORIGINATION FEES RECEIVED FOR MORTGAGE LOANS HELD FOR SALE	0.00
OPEB-RELATED	639,188.00
PENSION-RELATED	567,719.00
TOTAL DEFERRED INFLOWS OF RESOURCES	\$1,206,907.00
NET POSITION:	
NET INVESTMENT IN CAPITAL ASSETS	70,193,967.00
RESTRICTED FOR:	
CAPITAL PROJECTS	2,689,888.00
DEBT SERVICE	7,527.00
NONEXPENDABLE	0.00
EXPENDABLE	0.00
OTHER PURPOSES	0.00
UNRESTRICTED	\$42,329,700.00
TOTAL NET POSITION	\$115,221,082.00

AGENCY: 20-31 - Sabine River Authority PREPARED BY: Robert Furman PHONE NUMBER: 985-727-9924

NET POSITION - ENDING

EMAIL ADDRESS: rfurman@griffinandco.com SUBMITTAL DATE: 08/27/2025 11:52 AM

STATEMENT OF ACTIVITIES

\$115,221,082.00

	1	PROGRAM REVENUES		
EXPENSES	CHARGES FOR SERVICES	OPERATING GRANTS AND CONTRIBUTIONS	CAPITAL GRANTS AND CONTRIBUTIONS	NET (EXPENSE) REVENUE
15,371,641.00	19,516,831.00	0.00	0.00	\$4,145,190.00
GENERAL RE	VENUES			
PAYMENTS FF	ROM PRIMARY GOVERNMEN	VT		0.00
OTHER 2,172,743.00				
ADDITIONS TO PERMANENT ENDOWMENTS 0.00				
CHANGE IN N	TET POSITION			\$6,317,933.00
NET POSITION	I - BEGINNING			\$109,878,292.00
NET POSITION	ON - RESTATEMENT - ERROF	R CORRECTION		0.00
NET POSITIO	ON - RESTATEMENT - CHAN	GE IN ACCOUNTING PRIN	CIPLE	(975,143.00)
NET POSITIO	ON - RESTATEMENT - CHAN	GE IN REPORTING ENTITY	Y	0.00

AGENCY: 20-31 - Sabine River Authority

PREPARED BY: Robert Furman
PHONE NUMBER: 985-727-9924

EMAIL ADDRESS: rfurman@griffinandco.com **SUBMITTAL DATE:** 08/27/2025 11:52 AM

DUES AND TRANSFERS

Amounts due from Primary Government	Intercompany (Fund)		Amount	
		Total	\$0	0.00
Account Type Amounts due to Primary				
Government	Intercompany (Fund)		Amount	
		Total	\$0	0.00

AGENCY: 20-31 - Sabine River Authority **PREPARED BY:** Robert Furman

PHONE NUMBER: 985-727-9924

EMAIL ADDRESS: rfurman@griffinandco.com SUBMITTAL DATE: 08/27/2025 11:52 AM

SCHEDULE OF BONDS PAYABLE

Series Issue	Date of Issue	Original Issue Amount	Principal Outstanding PFY	Issue (Redeemed)	Principal Outstanding CFY	Interest Outstanding CFY
Series 2018	09/01/2018	12,000,000.00	6,514,000.00	(1,215,000.00)	\$ 5,299,000.00	0.00
		Totals	\$6,514,000.00	\$(1,215,000.00)	\$5,299,000.00	\$0.00
Series - Unamortized F	remiums:					
Series Issue	Date of Issue		Principal Outstanding PFY	Issue (Redeemed)	Principal Outstanding CFY	
			0.00	0.00	\$ 0.00	
		Totals	\$0.00	\$0.00	\$0.00	
Series - Unamortized I	Discounts:					
Series Issue	Date of Issue		Principal Outstanding PFY	Issue (Redeemed)	Principal Outstanding CFY	
			0.00	0.00	\$ 0.00	
		Totals	\$0.00	\$0.00	\$0.00	

AGENCY: 20-31 - Sabine River Authority PREPARED BY: Robert Furman PHONE NUMBER: 985-727-9924

EMAIL ADDRESS: rfurman@griffinandco.com SUBMITTAL DATE: 08/27/2025 11:52 AM

SCHEDULE OF BONDS PAYABLE AMORTIZATION

		SCHEDULE OF B
Fiscal Year Ending:	Principal	Interest
2026	1,257,000.00	144,785.50
2027	1,301,000.00	105,136.50
2028	1,347,000.00	64,092.50
2029	1,394,000.00	21,607.00
2030	0.00	0.00
2031	0.00	0.00
2032	0.00	0.00
2033	0.00	0.00
2034	0.00	0.00
2035	0.00	0.00
2036	0.00	0.00
2037	0.00	0.00
2038	0.00	0.00
2039	0.00	0.00
2040	0.00	0.00
2041	0.00	0.00
2042	0.00	0.00
2043	0.00	0.00
2044	0.00	0.00
2045	0.00	0.00
2046	0.00	0.00
2047	0.00	0.00
2048	0.00	0.00
2049	0.00	0.00
2050	0.00	0.00
2051	0.00	0.00
2052	0.00	0.00
2053	0.00	0.00
2054	0.00	0.00
2055	0.00	0.00
2056	0.00	0.00
2057	0.00	0.00
2058	0.00	0.00
2059	0.00	0.00
2060	0.00	0.00
Premiums and Discounts	\$0.00	
Total	\$5,299,000.00	\$335,621.50

AGENCY: 20-31 - Sabine River Authority

PREPARED BY: Robert Furman
PHONE NUMBER: 985-727-9924

EMAIL ADDRESS: rfurman@griffinandco.com SUBMITTAL DATE: 08/27/2025 11:52 AM

Other Postemployment Benefits (OPEB)

If your agency has active or retired employees who are members of the Office of Group Benefits (OGB) Health Plan, please provide the following information: (Note: OGB has a 6/30/2024 measurement date for their OPEB valuation)

Benefit payments made subsequent to the measurement date of the **OGB** Actuarial Valuation Report until the employer's fiscal year end. (Benefit payments are defined as the employer payments for retirees' health and life insurance premiums). For agencies with a 6/30 year end this covers the current fiscal year being reported. For calendar year end agencies, it covers the period 7/1 to 12/31 for the current year being reported.

244,027.00

Covered Employee Payroll for the PRIOR fiscal year (not including related benefits)

1,666,631.00

For calendar year-end agencies only: Benefit payments or employer payments for retirees' health and life insurance premiums made for the next year's valuation reporting period (7/1/2024 - 6/30/2025). This information will be provided to the actuary for the valuation report early next year.

0.00

For agencies that have employees that participate in the **LSU Health Plan**, provide the following information: (Note: The LSU Health Plan has a measurement date of 6/30/2025 for their OPEB valuation report.)

Covered Employee Payroll for the CURRENT fiscal year (not including related benefits)

0.00

AGENCY: 20-31 - Sabine River Authority

PREPARED BY: Robert Furman
PHONE NUMBER: 985-727-9924

EMAIL ADDRESS: rfurman@griffinandco.com SUBMITTAL DATE: 08/27/2025 11:52 AM

CERTAIN RISK DISCLOSURES (GASB 102)

No

A concentration or constraint must meet the following criteria before disclosure is required:

- a. The concentration or constraint is known prior to the issuance of the financial statements.
- b. The concentration or constraint makes the reporting unit vulnerable to the risk of a substantial impact.
- c. An event associated with the concentration or constraint that could cause a substantial impact has occurred, has begun to occur, or is more likely than not to begin to occur within 12 months of the date the financial statements are issued. Note: The State's financial statements are issued December 31 for the fiscal year ended June 30.

If the concentration or constraint meets all the criteria above, disclose the following for each concentration or constraint. Note: If the agency has taken mitigation action that causes any of the disclosure criteria not to be met, no disclosure is required.

Do you have any concentrations or constraints to disclose that meet the criteria described above?

List each event associated with the concentration or constraint that could cause a substantial impact if the event has occurred, has begun to occur, or is more likely than not

has begun to occur, or is more likely than not to begin to occur prior to December 31, 2026.

Disclose the actions taken by the entity to mitigate the risk.

AGENCY: 20-31 - Sabine River Authority **PREPARED BY:** Robert Furman

PHONE NUMBER: 985-727-9924

 $\pmb{EMAIL\ ADDRESS:}\ rfurman@griffinandco.com$

SUBMITTAL DATE: 08/27/2025 11:52 AM

FUND BALANCE/NET POSITION RESTATEMENT

ERROR CORRECTIONS

For each beginning net position restatement resulting from a correction of an error, select the SNP account and the SOA account affected by the error. Only material errors should be restated. Immaterial errors should be corrected through current period revenue or expenses, as applicable. In the description field, explain the nature of the error, and its correction, including periods affected by the error.

Account Name/Description		Beginning Net Position Restatement Amount
	Total Restatement - Error Corrections	\$0.00

CHANGES IN ACCOUNTING PRINCIPLE

For each beginning net position restatement resulting from the application of a new accounting principle, select the SNP account and the SOA account that are affected by the change in accounting principle. In the description field explain the nature of the change in accounting principle and the reason for the change. If the change is due to the implementation of a new GASB pronouncement, identify the pronouncement that was implemented.

Account Name/Description	Beginning Net Position Restatement Amount
SNP NONCURRENT LIABILITIES - COMPENSATED ABSENCES PAYABLE	
SOA EXPENSES Description: GASB 101	(975,143.00)
Total Restatement - Changes in Accounting Principle	\$(975,143.00)

CHANGES IN REPORTING ENTITY

Describe the nature and reason for the change to or within the finanical reporting entity and list the effect (amount) on beginning net position.

Description		Effect on Beginning Net Position
		0.00
	Total Restatement - Changes in Reporting Entity	\$0.00

AGENCY: 20-31 - Sabine River Authority

PREPARED BY: Robert Furman
PHONE NUMBER: 985-727-9924

EMAIL ADDRESS: rfurman@griffinandco.com **SUBMITTAL DATE:** 08/27/2025 11:52 AM

SUBMISSION

Before submitting, ensure that all data (statements, notes, schedules) have been entered for the agency.

Once submitted no changes can be made to any of the agency data for the specified year.

By clicking 'Submit' below you certify that the financial statements herewith given present fairly the financial position and the results of operations for the year ended in accordance with policies and practices established by the Division of Administration or in accordance with Generally Accepted Accounting Principles as prescribed by the Governmental Accounting Standards Board.

Reminder: You must send Louisiana Legislative Auditors an electronic copy of the AFR report in a pdf, tiff, or some other electronic format to the following e-mail address: <u>LLAFileroom@lla.la.gov</u>.



Stephen M. Griffin, CPA Robert J. Furman, CPA

Howard P. Vollenweider, CPA Jessica S. Benjamin Racheal D. Alvey Michael J. Caparotta, CPA

Michael R. Choate, CPA

American Society of Certified Public Accountants Society of Louisiana CPAs

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Sabine River Authority State of Louisiana Many, Louisiana

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the business-type activities of the Sabine River Authority, (the Authority), as of and for the year then ended June 30, 2025, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements, and have issued our report thereon dated August 19, 2025.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Griffin & Furman, LLC

August 19, 2025

Covington, Louisiana

Schedule of Findings

June 30, 2025

Summary of Audit Results:

- 1. Type of Report Issued Qualified
- 2. Internal Control Over Financial Reporting
 - a. Significant Deficiencies No
 - b. Material Weaknesses No
- 3. Compliance and Other Matters No
- 4. Management Letter No

Status of Prior Year Findings

June 30, 2025

Not applicable.